

DISTRIBUTION			
ANTA FE		1	
FILE		1	✓
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65
RECEIVED

AUG 07 1981

O. C. D.
ARTESIA OFFICE

I. Operator
Penroc Oil Corporation /
Address
P. O. Drawer 831, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
Ex # 2-549

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cooper	Well No. 1	Pool Name, Including Formation Cooper Linda San Andres	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter E ; 330 Feet From The West Line and 2310 Feet From The North Line of Section 29 Township 6S Range 26E , NMPM, Chaves County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) 501 East Main, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 29	Twp. 6S	Rge. 26E	Is gas actually connected? No	When -----

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-15-81	Date Compl. Ready to Prod. 7-19-81	Total Depth 1110'	P.B.T.D. 1098'					
Elevations (DF, RKB, RT, GR, etc.) 3669.7' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 970	Tubing Depth 1002'					
Perforations 970-1002	Depth Casing Shoe 1110'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		491'		250			
7 7/8"	4 1/2"		1110'		250			
	2 3/8"		1002'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

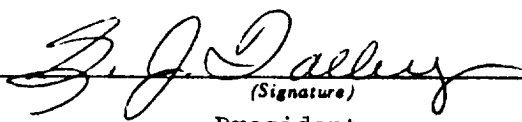
Date First New Oil Run To Tanks 7-19-81	Date of Test 8-1-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure None	Casing Pressure 25#	Choke Size Open
Actual Prod. During Test 25 bbls	Oil - Bbls. 12	Water - Bbls. 13	Gas - MCF TSTM

GAS WELL

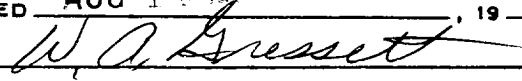
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
8-6-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 10 1981
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple