r							-	7	- 60970
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DISTRIBUTION			NEW	MEXICO GIL CONS	ERVATION CO	MMISSIQN	hien F	orm C-101	
SANTA FE	1					NECE	VCU R	evised 1-1-6	5
FILE	1							5A, Indicate	Type of Lease
U.S.G.S.	2				M	AR 26	1981	STATE	FEE X
LAND OFFICE							1001	5. State Oil	& Gas Lease No.
OPERATOR	1					о.с.	n l		-
							I.	IIIII	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
1a. Type of Work					<u> </u>		ľ	7. Unit Agree	ement Name
DRILL				DEEPEN		-			-
b. Type of Well	K.			DEEPEN		PLUGE		8. Form or L	ease Name
OIL GAS WELL			OTHER		SINGLE X	MUL	ZONE	C	Cooper
2. Name of Operator					/	<u>,</u>		9. Well No.	ooper
Penroc Oil Corporation y					1	2			
3. Address of Operator					10. Field and Pool, or Wildcat				
P. O. Drawer 831, Midland, Texas 79702						Linda San Andres			
4. Location of Well	Location of Well UNIT LETTER F LOCATED 2310 FEET FROM THE NOTTH					h	11111		
	1.2.1		100		TELL FROM THE				
AND 1650 FEET FRO	мт	нE	West Lin	E OF SEC. 29	TWP. 65	RGE. 2	6E NMPM		
	17	$\overline{\Pi}$	MIIIII	MMMMM	MMMM	71111		12. County	
	()	())	MIMI					Chave	25 ()////////
	\overline{U}	$\overline{(1)}$	anna a	<u>UUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU</u>	(IIIIII)	IIII	IIIIII	IIIII	
	()	())							
	\underline{H}	\overline{U}	<u>MMM</u>		19. Proposed De	pth 1	9A. Formation	-	20. Rotary or C.T.
	$\prime\prime\prime$	111.	////////		1100'		San And	ires	Rotary
21. Elevations (Show whether D	F, R	T, etc	.) 21A. Kind	& Status Plug, Bond	21B. Drilling Co	ntractor		22. Approx.	. Date Work will start
3659.1 GR		Statew:	Statewide-Active Pool			May_1, 1981			
23.									
			P	ROPOSED CASING A	ND CEMENT PRO	GRAM			
SIZE OF HOLE	Τ	SIZE	OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
 11"	8-5/8"	24.0#	450'	175	Circulate	•
 7-7/8"	4-1/2"	10.50#	1100'	175	400'	
			-			
		r I		1	i	

Blowout Preventer: Shaffer 8" Series 900 Double Manual

APPROVAL VALID FOR 20 DAYS PERMIT EXPIRES 20-81 UNLESS DRILLING UNDERWAY

Notify N.M.O.C.C. in sufficient time to witness comenting

the <u>Siff</u> casing <u>Copient must be circulated to</u> <u>surface behind</u> <u>Siff y yz</u> <u>casing</u> The zone. Give blowout preventer program: if proposal is to deepen or plug back, give data on present productive zone and proposed new produc-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
signed <u>A. A. Calley</u>	Title	President	Date	3/24/81				
(Phis space for State Use)					=			
APFROVED BY / G. Aresset	TITLE	SUPERVISOR, DISTRICT II	DATE	MAR 3 0 1981				
CONDITIONS OF APPROVAL IF ANY. PA	2 nos	~ • • •		·	-			

/ MEXICO OIL CONSERVATION COMMIS. ł WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section operator i erze Well No. PENROC OIL CORPORATION <u>Cooper</u> ''nit Letter Section Township Range County "F" 29 6 South 26 East Chaves Actual Footage Location of Well: 2310 North teet from the line and 1650 leet from the West line Ground Level Elev **Producing Formation** Pool Dedicated Acreage: San Andres Linda San Andres 3659.1 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling. etc? No No [] Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 2310.0 best of my knowledge and belief. Name PENROC Positi President Company Penroc Oil Corporation Date 1650.0-3/20/81 FEE I heroby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed IONE March 13, 1981 Registered Professional Engineer and/or Land Surveyor ertificate No. 3640 330 680 1320 1680 1980 2310 26 40 2000

1800

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