					30)-UUJ-6072
NO. SE COPIES RECEIVED]	AN	1ENDED			
- DISTRIBUTION		NEW MEXICO OIL CONS	ERVATION COMMINE	ión rVED	Form C-10i	
SANTA FE					Revised 1-1-6	5
FILE /	1/ .				SA. Indicate	Type of Lease
U.S.G.S.			MAY	8 1981	STAFE	FEE X
LAND OFFICE					.5. State Oil a	& Gas Lease No.
OPERATOR /			О.	C. D.		-
······································	•		ARTESI	A, OFFICE	IIIIII	
APPLICATIO	N FOR F	PERMIT TO DRILL, DEEPEN				
la. Type of Work					7. Unit Agree	ement Name
DRILL		DEEPEN	01.11			-
b. Type of Well		DEEFEN	PLU	G BACK	8. Farm or Le	ease Name
OIL A GAS WELL	c	THER	SINGLE X	ZONE	C	ooper
2. Name of Operator					9. Well No.	
Penroc	Oil Co	rporation -				2
3. Address of Operator					10. Field and	d Pool, or Wildcat
P. O. D	rawer	831, Midland, Texas 7	9702		V Und. L	inda San Andres
4. Location of Weil	_B F	LOCATED 2145	FEET FROM THE NOI	th LINE	<u> </u>	
AND 1650 FEET FROM	тна We	St LINE OF SEC. 29	TWP. 65 REE.	26E NMPM		
	11111			IIIIII	12. County	
				////////	Chaves	
	IIIII			MMM	<u> </u>	
	/////					
//////////////////////////////////////	tttttt		19. Proposed Depth	19A. Formatic	n l	20. Rotary or C.T.
	IIIII.		1100'	San And	ires	Rotary
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contracto	r	22. Approx.	Date Work will start
3662 GR		Statewide-Active	Stewart Bros	•	May	20, 1981
23.			······································		i	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24.0#	450'	175	Circulate
7-7/8"	4-1/2"	10.50#	1100'	300	Circulate

Blowout Preventer: Shaffer 8" Series 900 Double Manual

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 11-12-81 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed <u>Julies</u> <u>Title</u> President <u>Date</u> <u>5-7-81</u> (This space for State (se) APPROVED BY <u>MAY 1 2 1981</u> CONDITIONS OF APPROVAL, IF ANY:

Ceme	nt must be circulated to
surface	ht must be errounded to behind 8 - 4 /2 casing

Notify N.M.O.C.C. in sufficient time to witness community the <u>B</u> for casing

MEXICO OIL CONSERVATION COMMISS N WELL LOCATION AND ACREAGE DEDICATION PLAT

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-	MEXICO OIL CONSERVATION COMMISE N WELL LOCATION AND ACREAGE DEDICATION PLAT			
	All distances must be	from the outer boundaries of	the Section AMENDED	I
Operator DENDOC OTT CODD	(\T) A TI T (\ \)	Lease		RECEIV
PENROC OIL CORPO	Township	Range Cooper	- Jounty	~~~~~
"F" 29	6 South	26 East	Chaves	MAY 81
Actual Foctage Location of Well:	······			
2145 feet from the Ground Level Fley. Producing F	North line and	Y	ttmm.the West	<u> </u>
Ground Level Elev. Producting F 3662 San A		Unid. Linda San	Androg	edicated Accesses ARTESIA, OFFI
1. ()utline the acreage dedi				40 A 1000 plat below.
 2 If more than one lease interest and rovalty). 3. If more than one lease of dated by communitization. 	different ownership is	dedicated to the well,		
	answer is "yes," type of e owners and tract deso gned to the well until al	of consolidation riptions which have ac l interests have been c	onsolidated (by commu	initization, unitization,
sion.			l hereby cert tained hereir	ERTIFICATION tify that the information con- n is true and complete to the nowledge and belief
	NROC		Position Position Position Penrod	President c Oil Corporation
FI	E	OF NEW	shawn on thi notes of act under my sup	5-7-81 rtify that the well location s plat was plotted from field wal surveys made by me or rervision, and that the same correct to the best of my id belief.
		HERSCHEL JONES 3640		rch 13, 1981 Tessional Engineer rveyar
C 330 660 90 1320 1650 1	980 2310 2640 2000	1500 1000 50	Certificate No.	3640