Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L•	1017	ANSPURI UIL	- AND NATURAL GAS	
Operator	7			Well API No.
Penroc Oil Corporation √				
P.O. Box 5970, Hobbs, New Mexico 88241 Reason(s) for Filing (Check proper box) Other (Please explain)				
New Well	Change	in Transporter of:	hand a man to remain to be and the	j
Recompletion		Dry Gas		
Change in Operator	Casinghead Gas	Condensate		
f change of operator give name and address of previous operator				
I. DESCRIPTION OF WELL AND LEASE				
Lease Name		Pool Name, Includi		Kind of Lease No.
Cooper	2	Linda-San	· · · · · · · · · · · · · · · · · · ·	State, Federal or Fee
Location	1650			
Unit Letter F	: 1650	_ Feet From The $\frac{W\epsilon}{2}$	est Line and 2145	Feet From The North Line
Section 29 Township	, 6S	Range 26E	NMPM. Chaves	County
County				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (1997) or Condensate (1997) Address (Give actives) to which approved cannot this firm it to be cent.				
<u>-</u>	or Conde	ensale	1	roved copy of this form is to be sent)
Pueblo Petroleum, Inc. Name of Authorized Transporter of Casing		or Diy Gas []	The state of the s	Roswell, New Mexico 88202 roved copy of this form is to be sent)
N/A			N/A	ovea copy of this form is to be sent)
f well produces oil or liquids, ive location of tanks.	Unit Sec. E 29	6S 26E	No	When 7 N/A
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA				
Louis La martin de la martin del martin de la martin de la martin de la martin de la martin de l				
Designate Type of Completion -	· (X)	Oas Well	New Well Workover Deep	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready	lo Prod.	Total Depth	P.B.T.D.
Claustions (I)E DVD DE CD			HV*** 24:1-24== %	9
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth
Perforations	L	1	Depth Casing Shoe	
- Shir could also				
			CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE			DEPTH SET SACKS CEMENT	
			And the same of th	
7. TEST DATA AND REQUEST FOR ALLOWABLE				
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)				
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)				
ength of Test	Tubing Pressure		Casing Pressure	Choke Size
-				5
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
ection Mathe 4 (-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4	THE RESERVE THE PARTY OF THE PA		ASSISS NUMBERS AND DESCRIPTION	
esting Method (pitot, back pr.)	Tubing Pressure (Shi	u-m)	Casing Pressure (Shut in)	Choke Size
7I. OPERATOR CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regula		_	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above				
is true and complete to the best of my knowledge and belief.			Date Approved	
Bill Walker				
Signature (By ORIGINAL SIGNED BY	
Billy Walker Production Foreman			MIKE WILLIAMS	
Printed Name Title January 27, 1992 505/624-1328				1302 DISTRICT IF
Date		ephone No.		
			!!	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each twol in multiply completed wells