

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6278

SUNDRY NOTICES AND REPORTS ON WELLS <b>RECEIVED</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> JUL 13 1981	7. Unit Agreement Name
2. Name of Operator Ralph Nix /	8. Farm or Lease Name Cherry
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 10S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat Diablo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3845' GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/> Perforating & Stimulation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-1-81 Ran Acoustic cement bond log/variable density log, Gamma Ray Perforate 18 holes thru casing with 3½" select kone guns decentralized zones: 2063, 76, 85, 87, 88, 89, 93, 94, 95, 2107, 11, 12, 13, 19, 20, 21, 24, 26  
Spot 10 gal. 10% acetic acid

7-2-81 Dresser Titan stimulation 3600 gals. 15% MSS acid C-100 20gal CLA-BAN 10 gal GT-8 35 gal 30 sphere seals  
Min. pressure 2500 PSI Max pressure 3800 PSI Avg 2800 PSI Ing. Rate 4 I. S. I. P. 1650 flow back to pit with very little pressure. Pull swab very little action from acid swabed to seating nipple on 6th run no fluid small cut of oil. Ran in hole with 2 3/8th tubing with seating nipple, Perforated nipple, & mud anchor. Seating nipple at 2131'. Ran pump 2x1½x10' 3' spray metal with gas anchor, ran 5/8" rods, hung on pump, set to pumping. 1st fluid to tank at 9:00 P.M.

7-3-81 Pumped 33 BBLs load in first 10 hrs. Small cut oil.

7-4-81 Pumped 5 BBLs load. 20% cut oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE \_\_\_\_\_ DATE 7/6/81

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 13 1981

CONDITIONS OF APPROVAL, IF ANY: