

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6278	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	
	RALPH NIX	
3. Address of Operator		7. Unit Agreement Name
P.O. Box 617, Artesia, New Mexico 88210		8. Farm or Lease Name
		CHERRY
4. Location of Well		9. Well No.
UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		#1
THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>10S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat
		DIABLO-SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3845' GL		Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/27/81 Halliburton CO₂ Frac, 20,000 gallons of gelled water and 20,000 gallons of CO₂, 55,000 lbs. of 20-40 sand, 20,000 lbs. 10-20 sand, 1005 bbls. total load avg. rate 13 BPM, avg. PSI 2,700, breakdown 2250 PSI, maximum 3,000 PSI, I.S.I. 1,800 PSI, 5 min. S.I. 1,600 PSI, 15 min. S.I. 1,530 PSI. Flowed back to pit 10 hrs. No cut of oil.

7/28/81 R.I.H. with 2 3/8" tubing. Seating nipple at 2092' GL. 3' perforated nipple, 30' Mud Anchor with Bull Plug. Sand fill measured at bottom of hole at 2154' GL. RIH with 2x1 1/2x10 spray metal pump, Gas Anchor, 5/8" rods, hung on pump - Set to pumping. First fluid (Load Water) to tank at 5 P.M.. No cut of oil, small amount of gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Ralph Nix</u>	TITLE <u>OPERATOR</u>	DATE <u>7/29/81</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT</u>	DATE <u>JUL 31 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		