No well will be assigned an allowable greater than the amount of oil produced on the official test. Dwing generitanity present, each well about to produced at a rate not exceeding the top unit allowable for the pool in which well tested by more than 25 percent. Operator is ancouraged to take advantage of this 35 percent tolerance in order that well can be assign tested allowables when authorited by the Division. Cas volumes must be reported in MCP measured at a pressure base of 15.025 pairs and a temperature of 80° P. Specific gravity ba- well be 0.50. Report cashing pressure in the of tubing pressure for any well producing through cashing. Must ariginal and are copy of this report to the district office of the New Mexice Oil Conservation Division in accordance with Rule 301 and approprist pool rules. Rule 301 and approprist pool rules.	Cherry RECEILSO 32 OCC 10 191	P.O. Box 617 Artesi LEASE NAME	l¤h Nix	STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT
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I hereby certify that the above inform is true and complete to the best of my l ledge and belief. (Signature) 12-15-83 (Dure)	н 	P WATER BBLS,	Ves	
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