

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYORIGINAL COPY
SUBMIT IN DUPLI E*(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR MESA PETROLEUM CO. /							
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO. 3-27-81				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4059.4' GR			
15. DATE SPUDDED 5-1-81		16. DATE T.D. REACHED 5-7-81		17. DATE COMPL. (Ready to prod.) 7-29-81		19. ELEV. CASINGHEAD 4059'	
20. TOTAL DEPTH, MD & TVD 4311'		21. PLUG, BACK T.D., MD & TVD 4208'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3738'---4093', ABO						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL/GR-CNL-FDC						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		1659'		12 1/4"	
4 1/2"		10.5#		4247'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3636'					
31. PERFORATION RECORD (Interval, size and number)							
3738', 40', 42', 44', 46', 47', 48', 65'; 8 HOLES							
3865', 67', 69'; 3 HOLES							
3924', 26', 28', 30', 32', 70', 72', 74', 76'; 9 HOLES							
4089', 90', 91', 93'; 4 HOLES							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3738'---4093'				A/ 3000Gal 7 1/2% HCL+48BS			
				F/45000Gal Gel KCL & CO2+7500#100MESH			
				SD+82500#2-40MESHSD			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SHUT-IN	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
7-29-81		4					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
570		555					
						GAS—MCF.	
						159	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY E.L. BUTTROSS, JR	
35. LIST OF ATTACHMENTS C-122, RECORD OF INCLINATION							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		P. S. Nathan		TITLE		REGULATORY COORDINATOR	
						DATE AUGUST 5, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: MEC, TLS, CEN RCDS, ACCTG, ROSWELL, ROSWELL PARTNERS, FEB, D&M, TW, K, LMC, CTY,
USGS (6). FILE MTS (3)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP	TRUS. VERT. DEPTH
NOT LOGGED			ABO	3686'		

MESA PETROLEUM CO.
FOREMAN FEDERAL #2
1980' FSL & 1980' FEL, SEC 8, T6S, R25E
CHAVES COUNTY, NEW MEXICO

RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
540'	1°
1006'	3/4°
1500'	1 3/4°
2005'	2°
2485'	1°
2985'	1 1/2°
3571'	- 1 1/2°
4020'	1 1/2°
4311'	2°

R. E. Mathis
BY: R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 3rd day of August, 1981.

Notary Public
Notary Public in and for Midland County,
Texas

Commission Expires: 6-26-85