orm 3160-5 ovember 1983) ormerly 9-331) DE		TED STATE	NTERIOR	personaiden a		5. LEASE DESIGNATION	
		F LAND MANA		Artesia, NH	88210	NM-36643	
				WELLS		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
	for proposale	S AND REPO		to a dillexent deller	MAGE		
(Do not use this form Use	"APPLICATIO	N FOR RECEIVED	prBtch prope	als.)	CF ASM	SUNIT AGBEEMENT N	· · · · · · · · · · · · · · · · · · ·
				5 . A &			AAE
WELL WELL	OTHER	P&A NOV 09 '	1984			8. PARM OR LEASE NA	ME
NAME OF OPERATOR					1084	Dick Fodore	
Mesa Petroleum C	30		D.)	Bock Federa	
	/ Amont 11	ARTESIA, C		N NO		Ξ.	
P. O. BOX 2009 / LOCATION OF WELL (Report	t location clear)	y and in accordance	with any Stat	e requirements.*		O. FIELD AND POOL,	DE WILDCAT
See also space 17 below.) At surface				1 200	. ENi	West Pecos	Slope Abo
1980' FSL & 990'	' FWI.			SO.M.		11. BEC., T., B., M., OR SURVEY OR ARE	BLK. AND
1900 191 0 990	1.01						
						Sec. 18, T8	
PERMIT NO.	1	5. BLEVATIONS (Show	whether DF, RT,	GR, etc.)		12. COUNTY OF PARIS	H 18. STATE
		3941.1' GR				Chaves	<u>NM</u>
(Charle Anne	priate Box To In	dicate Natu	re of Notice, Re	port, or O	ther Data	
	• •	-	1			BNT REPORT OF:	
NOTICI	E OF INTENTION	rinu; f				1	
TEST WATER SHUT-OFF	PC LI	OR ALTER CASING		WATER BHUT-OFF		REPAIRING	
FRACTURE TREAT	^{אטע}	TIPLE COMPLETE		FRACTURE TREAT		ALTERING (ABANDONMI	
SHOOT OR ACIDIZE		IDON*		SHOOTING OR ACL			
REPAIR WELL	CHAI	NGE PLANS		(Other) (Note : Rej	port results	of multiple completion	on Well
(Other) DESCRIBE PROPOSED OR COM proposed work. If well		l	'	tail, and give best	nont dates	tion Report and Log fo	te of starting any
Set 25 sx ' Set 10 sx '	"C" from "C" from "C" from	2900' to 268 1300' to 120 100' to surf	0' (50' : ace.	in & out of 3 23-81.	8 5/8" (csg).	
Set 75 sx ' Set 25 sx ' Set 10 sx '	"C" from "C" from "C" from	2900' to 268 1300' to 120	0' (50' : ace.		8 5/8" (csg).	
Set 75 sx ' Set 25 sx ' Set 10 sx '	"C" from "C" from "C" from	2900' to 268 1300' to 120 100' to surf	0' (50' : ace.		8 5/8" (csg).	
Set 75 sx ' Set 25 sx ' Set 10 sx '	"C" from "C" from "C" from	2900' to 268 1300' to 120 100' to surf	0' (50' : ace.		8 5/8" (esg).	
Set 75 sx ' Set 25 sx ' Set 10 sx '	"C" from "C" from "C" from	2900' to 268 1300' to 120 100' to surf	0' (50' : ace.		8 5/8" (csg).	
Set 75 sx ' Set 25 sx ' Set 10 sx ' Installed H XC: BLM-R(0+5)	"C" from "C" from Dry Hole	2900' to 268 1300' to 120 100' to surf Marker. Wel	0' (50' : ace.		8 5/8" (esg).	
Set 75 sx ' Set 25 sx ' Set 10 sx ' Installed H XC: BLM-R(0+5)	"C" from "C" from Dry Hole	2900' to 268 1300' to 120 100' to surf Marker. Wel	00' (50' : ace. 1 P&A 9-3	23-81.			
Set 75 sx ' Set 25 sx ' Set 10 sx ' Installed H XC: BLM-R(0+5)	"C" from "C" from Dry Hole	2900' to 268 1300' to 120 100' to surf Marker. Wel	00' (50' : ace. 1 P&A 9-3				0–84
Set 75 sx ' Set 25 sx ' Set 10 sx ' Installed I XC: BLM-R(O+5) 3. I hereby certify that the BIGNED	"C" from "C" from Dry Hole WELL FIL foregoing is tr	2900' to 268 1300' to 120 100' to surf Marker. Wel	00' (50' : ace. 1 P&A 9-2	23-81.		7-3	0-84
Set 75 sx ' Set 25 sx ' Set 10 sx ' Installed I XC: BLM-R(O+5) I hereby certify that the BIGNED	"C" from "C" from Dry Hole WELL FIL foregoing is tr	2900' to 268 1300' to 120 100' to surf Marker. Wel	00' (50' : ace. 1 P&A 9-2	23-81.		DATE 7-30	0-84
Set 75 sx ' Set 25 sx ' Set 10 sx ' Installed I XC: BLM-R(O+5) I hereby certify that the BIGNED	"C" from "C" from "C" from Dry Hole WELL FIL foregoing is tr Market PETER W. (2900' to 268 1300' to 120 100' to surf Marker. Wel Marker. Wel ED HESTER T	00' (50' : ace. 1 P&A 9-2	23-81.		7-3	0-84
Set 75 sx ' Set 25 sx ' Set 10 sx ' Installed I XC: BLM-R(O+5) I hereby certify that the BIGNED	"C" from "C" from "C" from Dry Hole WELL FIL foregoing is tr Market PETER W. (2900' to 268 1300' to 120 100' to surf Marker. Wel Marker. Wel ED HESTER T	00' (50' : ace. 1 P&A 9-2	23-81.		DATE 7-30	0-84
Set 75 sx ' Set 25 sx ' Set 10 sx ' Installed I XC: BLM-R(O+5) B I bereby certify that the BIGNED Federal A (This space for Federal A APPROVED K Kd.) H CONDITIONS OF APPRO	"C" from "C" from "C" from Dry Hole WELL FIL foregoing is tr Merecon PETER V. C OVAL, IF ANY	2900' to 268 1300' to 120 100' to surf Marker. Wel Marker. Wel ED HESTER T	00' (50' : ace. 1 P&A 9-2	23-81.		DATE 7-30	0-84
Set 75 sx ' Set 25 sx ' Set 10 sx ' Installed I XC: BLM-R(O+5) I bereby certify that the BIGNED	"C" from "C" from "C" from Dry Hole WELL FIL foregoing is tr Merecon PETER V. C OVAL, IF ANY	2900' to 268 1300' to 120 100' to surf Marker. Wel Marker. Wel ED HESTER TI S84	00' (50' : ace. 1 P&A 9-2 1 P&A 9-2	23-81.		DATE 7-30	0-84



Gentlemen:

The reports and Logs checked below are required by the Oil and Gas Operating Regulations 43 CFR 3160, and have not been received by the subject well:

	Notice of Intention to
\square	Form/3160-5 (Original & 5 copies)
	Subsequent Report of Form 3160-5 (Original & 5 copies)
	Completion Report and Log Form 3160-4 (Original & 5 copies)
	Re-completion Report and Log Form 3160-4 (Original & 5 copies)
	Geologic Logs (30 CFR 221.50 requires that two (2) copies of all electric logs, deviation, temperature, drilling time, case description, sample description, or other special logs be submitted).
	Other
	Comments:

You are requested to submit these reports to this office within 15 days.

Sincerely yours, Reter W. Chester

Area Manager

RECEIVED

9-330 filed 10-31-81 PIA 9.23-8/

JUL 27 1984

Onshore Operations

orm 9–331	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM - 36643
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
bo not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🛛 other well well	9. WELL NO.
2. NAME OF OPERATOR MESA PETROLEUM CO.	10. FIELD OR WILDCAT NAME UNDESIGNAJED ABO
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SEC 18, TES, R23E
below.) FWL AT SURFACE: 990' FNL & 1980' FEL FSL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE CHAVES
AT TOTAL DEPTH: SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u>3941.1 GR</u>
TEST WATER SHUT-OFF	
	RECEIVED
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion of zone
CHANGE ZONES	AMARILLO PRODUCTION
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	directionally drilled, give subsurface locations and ent to this work.)*
Per phone conversation between Mr. G. Stewart	L/USGS and Mr. R. Mathie Most
propose to P&A well as follows:	
	erfs and Top
Set plug #1 from 2900' to 2685' across ABO p Set Plug #2 from 1300' to 1200' across 8 5/8	casing shoe
Set plug #2 from 1300 to 1200 across 0 0/0 Set plug #3 from 100' to surface.	a a allo
Set plug #5 from los to surfacet	
	Rooment NEW
	ROSWELL
AND THE ATH DODG ACCTC MEC LAND	PARTNERS, ROSWFIL, FILE
XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, LAND Subsurface Safety Valve: Manu. and Type	, Ft. Set @ Ft.
18. I hereby certify that the foregoing is the and correct	
(This space for Federal or State	office use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	•
