Form 9-331  UNITED STATES  SUBMIT IN TRIPLY ATE:  (May 1963)  SUBMIT IN TRIPLY ATE:  Budget Bureau No. 42-R142  (Other instruction: re- verse side)  5. LEASE DESIGNATION AND SERIAL NO	
DEPARTMEN OF THE INTERIOR	•
6. IF INDIAN, ALLOTTES OR TRISE NAM	· L
SUNDRY NOTICES AND REPORTS ON WELLSECEIVED  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
MAY 1 5 1981 7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER	_
2. NAME OF OPERATOR  Read & Stevens, Inc. / ARTESIA, OFFICE OF THE NO. C. D. North Haystack Fe	deral•
3. ADDRESS OF OPERATOR	
P.O. Box 1518, Roswell, NM 88201	_
4. LOCATION OF WELL (Report location clearly and in accordance with any State requiremental)  Wildcat Montoya	
At surface  MAY 1 ? 1981  MAY 1 ? 1981  SURVEY OR AREA  10.00   FSI 8 1980   FWI.	
1980' FSL & 1980' FWL Sec. 26-5S-26E	
15 ELEVATIONS (Show whether DF, RT, GR, etc.)	
14. PERMIT NO 3986.4' Chaves NM	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	•
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT  ALTERING CASING	
SHOOT OR ACIDIZE  ABANDON*  CHANGE PLANS  (Other) Set casing X	
REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other)	any erti-
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of states proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work.),*	
5-7-81 Spud 11" hole 6:00am 5-7-81	
5-8-81 3 days. Depth 353'. TIH. 298' prog in 10½hrs, dev @ 350'-	
1 demon fact gird at 1901, grid to 300 W/ 400 lecuring,	
POH & pump three 50sx plugs of 50/50 calseal & pozmix A, the third plug filled back to conductor pipe. 3 hrs mix three 50sx plugs,	
plug filled back to conductor pipe. 5 Hrs Mix entre sees 1 as 7 total 150sx, establish circ 6:00am 5-8-81.	
5-11-81 6 days. Depth 1453'. lm. 123' prog. NU well head on 8 5/8"	
5-11-81 6 days. Depth 1453 . Im. 123 progs to the company of the c	
. 14531 imaget tidat ValVe B 1411 . CEM W/ JJU JA NAST VA	
$\frac{1}{2}$	
plug down @ 6:45pm 5-10-81. Circ 100sx, test csg e 1000ps1	
for 30 min, tested satisfactorily.	
·	
·	
18. I hereby certify that the foregoing is true and correct	
SIGNED Stobb TITLE Drilling & Production Mgrate 5-11-81	
(This space for Federal OFFICE TELECORD CHAPMAN	
APPROVED BY ROGER A. CHAPMAN TITLE DATE	
CONDITIONS OF APPROVAL, IF ANY: MAY 1 3 1981	
CEOLOGICAL SURVESE Instructions on Reverse Side	