SUBMIT IN TRIPI (Other instructions DEPARTMEN. OF THE INTERIOR (Other interior verse side)

TE.

Form approved. Budget Bureau No. 42-R1424.

5.	LEASE	DESIGNATION	AND	SERIAL	N

			REPORTS		
2014DIV I	MOTICES	MIND	ILLI OILIS	OI1	**

(Do not use this form for proposals to drill or to deepen or plug back to a diffgront reservoir

GEOLOGICAL SURVEY

NM-18821 6. IF INDIAN, ALLOTTER OR TRIBE NAME

Use "APPLI	CATION FOR PERMIT—" for such pro-	posals.) RECEIVED.		
OIL GAS WELL STHER		MAY 2.5.1981	7. UNIT AGREEMENT NA	Af E
2. NAME OF OPERATOR	,	MAI & 3 1301	8. FARM OR LEASE NAS	(E
Read & Stevens, I	nc./	O. C. D.	North Hayst	ack Federal
3. ADDRESS OF OPERATOR		O. C. D.	0. WELL NO.	
P.O. Box 1518, Ro	swell, NM 88201	ARTESIA, OFFICE	2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			Wildcat 7:	returns.
1980' FSL & 1980'	ŀWL		Sec. 26-5S-	
14. PERMIT NO.	15. ELEVATIONS (Show whether pr.)	IT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
-	3986.4'		Chaves	NM
16. Check A	Appropriate Box To Indicate No	iture of Notice, Report, or	Other Data	

NOTICE OF INTENTION TO:			SUBSEQUENT	EMPORT OF:		
		1	ſ I	[
TEST WATER SHUT-OFF		PULL OR ALTER CASING	l	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	L_	CHANGE PLANS		(Other)	Test	x
(Other)				(Note: Report results of r Completion or Recompletion	nultiple completion on Well Report and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-15-81 10 days. Depth 3923'. DST #1. Dev @ 3850'-1/2 degree, 3923'degree. Bottom pkr @ 3731', TD 3923', 192' test. Open tl @ 4:56am 5-15-81. 30 min initial flow-poor blow & decreased to 0 blow, lhr SI, lhr final flow-no blow, SI. Slight loss in formation. Come off bottom w/DST tls @ 9:30am 5-15-81. Smapler 0 psi, .004 ft³ gas, 75cc mud, no oil or gas. Rec. 30' drlg mud, no gas or oil.

Pressures:	Top	Bottom
Initial Hydrostatic lst flow - initial lst flow - final lst SIP 2nd flow - initial 2nd flow - final 2nd SIP Final Hydrostatic	1923.7 13.2 13.2 263.9 13.2 13.2 263.9 1950.0	2009.3 119.1 105.9 357.2 119.1 119.1 370.4 1969.9

11 days. Depth 4373'.

	TITLE Drilling & Production Mg/TE 5-18-81
(This space for Federal ACSEPTED FOR RECORD ROGER A. CHAPMAN APPROVED BY CONDITIONS OF APPROVAL, IF ANY: MAY 2.1 1981	TITLE DATE

U.S. GEOLOGICAL SURVEY Instructions on Reverse Side ROSWELL, NEW MEXICO

and the second of the second o