Form 9-331 (May 1963)		UNITED STATESIO.C.D. Conter Linstructio in re- DEPARTME OF THE INTERIOR verse side			Form approved. Budget Bureau No. 42-R1424.	
SF GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO. NM-18821		
SU	NDRY NO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1.	Use "APPL	posals to drill or to deepen or plucation FOR PERMIT—" for su	ch proposals.) RECEIVED	7. UNIT AGBEEMENT NA		
OIL GAB		:		-	. 51 C	
2. NAME OF OFERATOR JUL 7 138				8. FARM OR LEASE NAME		
Read & Stevens, Inc. / 3. ADDRESS OF OFFRATOR Q. C. O.				North Haystack Federa 9. WELL NO.		
P.O. Box	1518, RC	swell, NM 88201	ARTESIA, OFFICE	2		
4. LOCATION OF WELL See also space 17 b At surface	(Report locatio elow.)	n clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OF Wildcat		
				11. SEC., T., E., M., OE E SUEVET OF AREA	LK. AND	
1980' FSL	& 1980	FWL				
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, BT, GR, etc.)		Sec. 26-55-26E		
-		3986.4'	· · · · · · · · · · · · · · · · · · ·	Chaves	NM	
16.	Check	Appropriate Box To Indicat	e Nature of Notice, Report, or C		<u> </u>	
	NOTICE OF IN			JENT REPORT OF:		
TEST WATER SHUT	-0FF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL	
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING	
SHOOT OR ACIDIZE		ABANDON•	BHOOTING OB ACIDIZING X (Other) Ran tub	ABANDONME	ν τ • <u>X</u>	
(Other)		CHANGE PLANS	(NOTE: Report results	of multiple completion etion Report and Log for	on Well	
proposed work. nent to this work 6-16-81	RU Wele	ex, run bond & co	locations and measured and true vertice locations and measured and true vertice llar locator from 6 N, uni-six pkr & 11	722'-4000'.	and zones perti-	
6-17-81	Ran. 208jts, total 6445', 2 3/8"-4.7# EUE J-55 tbg, SN 1.10', Uni-six pkr 6.40', set pkr @ 6461', SN @ 6453'. Swbd down to 5000', perf 6585'-6608', 2 shots/ft, 46 holes, 23'. NS after perf, made 7 swab runs with no fluid entry. Prep to acidize.					
6-18-81	16BBLs .1 BPM to the 3.6 BPM min 110 dry in 1500gal pres 29	salt water, no e @ 3000psi. Relea end of tbg, set 1, drop back to 3 00psi, 15 min 110 4hrs, rec 39BBLs .s 15% MCA acid w 000psi, min 1900p	ight blow. FL @ 2400 ntry. Load tbg, pump se pkr & spot 500ga pkr, pump into the 000psi @ 3.6 BPM, IS 0psi, 39 BLTR. Bled load water & 6BBLs / 60-7/8" ballseales si, avg 2483psi, had 0psi, 65 BLTR, swbd	p into form. ls 15% MCA a form. @ 3300 SIP 1700psi, off pres, s form. water rs @ 3BPM. M d ball actio	@ cid psi @ 10 wab . Pump ax n,	
18. I hereby certify the SIGNED	derat er state	Toble TITLE	Prilling & Productio	n_M902arm6-1	8-81	
AFPROVED BY CONDITIONS OF	APPROVAL, II JUL	TITLE _	ions on Reverse Side	DATE CJEJCV/JE UN 2 :: 1981		
	ROSWELL,	NEW MEXICO	لیال ہ بالا ہے	OIL & GAS	IJ	

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