

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instruct on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1434

N.M.O.C.D. COPY

5. LEASE DESIGNATION AND SERIAL NO.

NM-18821

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Read &amp; Stevens, Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL &amp; 1980' FWL

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3986.4'

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Haystack Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26-5S-26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

- 7-1-81 RU Welex, run CIBP on wireline, set @ 5120', cap w/ 10' cem, PBTD 5110'. Perf 4972'-4982' w/ 2 shots/ft, 10', 20 holes, .34" diam. TIH w/ SN, pkr & tbg, ran 158jts 2 3/8" tbg, total 4898', SN 1.10', pkr 6.40', set pkr @ 4915.4'RKB, SN @ 4908'. Swb tbg dry, no fluid entry.
- 7-2-81 Load tbg, release pkr, PU 3jts, spot 2 BBLs acid across perfs, pull up & set pkr @ 4915'. Form. broke @ 800psi, acidize w/ 1000gals 7½% morrow flo acid w/ ballsealers, max pres 4200psi, avg 3750psi, avg rate 2 BPM, ISIP 2800psi, 5 min 2500psi, 10 min 2500psi, load to rec 43 BBLs, flowed & swbd 37.4BBLs, dried up, 5.6BLTR
- 7-3-81 Laid down 9jts tbg, POH w/ tbg, RU Welex, set CIBP @ 4880', cap w/ 10' cem, PBTD 4870', perf 4½" csg @ 4712'-4728', 16', 32 holes, .34" diam. TIH w/ uni-six pkr & 149jts, 4619.66' of 2 3/8" EUE tbg, SN 1.10', uni-six pkr 6.40', pkr @ 4637', swb dry, NS.
- 7-7-81 Csg 0 psi, tbg 50 psi, wouldn't burn, RIH w/ swb, NF entry, loaded hole, pumped 15.8BBLs to load tbg, spot 2BBLs acid across perfs, set pkr @ 4637', pres annulus to 900psi, form. broke @ 800psi, rate 2BPM @ 1000psi, ISIP 600psi. Swb down, acidize perfs 4712'-4728' w/ 1500gals 7½% morrow flo acid w/ 1000 SCF N₂/BBL. Drpd balls through
- out acid. Well balled out @ 4000psi w/ 1300gals acid in form. 42BBLs load, 12 BLTR.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bum Hobbs*

TITLE Drilling &amp; Production Mgr DATE 7-7-81

(This space for Federal or State office use)  
ACCEPTED FOR RECORD  
ROGER A. CHAPMAN

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JUL 9 1981

TITLE

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED  
JUL 9 1981U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

