

458

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Read & Stevens, Inc.		8. FARM OR LEASE NAME N. Haystack Federal	
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88202		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		12. COUNTY OR PARISH Chaves	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3986.4 GR		13. STATE NM	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26-5S-26E			

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* CIBP at 6500' + 50' cmt. cap or
cmt plug 6700' - 6500'

Set CIBP @ 5400, cap w/50' cmt.

Set CIBP @ 4600, cap w/50' cmt.

Cut 5 1/2" csg @ +/- 3600' and pull.

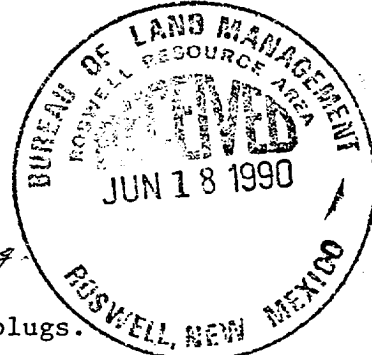
* Set 100' plug @ csg stub. Tag plug.

* Set 100' plug @ base of surface csg. Tag plug.

* Set 10" surf plug. Minimum 50' (1524).

Use 9 ppg mud laden fluid, and tag all cmt plugs.

Install dry hole marker.



RECEIVED

JUL 27 '90

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED John C. May Jr.

TITLE Petroleum Engineer

DATE 6-14-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

* as modified.

TITLE _____

APPROVED
DATE PETER W. CHESTER

JUL 26 1990

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

North Haystack #2
1980 FS + 1980 FW
Sec 26-55-26E
Chaves Co. NM
6-14-90

Top of Formation
↓
T/San Andres 1,215'

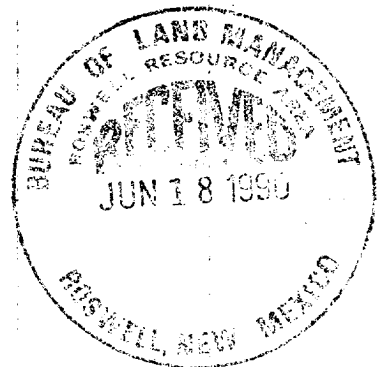
8 7/8 24# K55 STC @ 1453'
Cmt w/ 700 sf, circ 100 sf to surf

T/Jubb 3,812'

215 yds 2 3/8 4.7# J55 @ 6666'
TOC 3700'

T/abo 4,480'

perf 4622-4631
perf 4712-4728
perf 4972-4982



T/Wolfcamp 5,192'

perf 5448-5486
perf 5870-5880
perf 6398-6406
perf 6536-6562
perf 6628-6642

T/Penn 6,056'

T/Granite 6,626'

4 1/2" 10.5# J55 STC Csg @ 6810'
Cmt w/ 1000 sf TOC 3700'