Form 9–331	Form Approved. Budget Bureau No. 42-R1424
Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 13402
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Beard QQ Federal Contract
1. oil gas well well other	9. WELL NO.
 NAME OF OPERATOR Yates Petroleum Corporation ADDRESS OF OPERATOR 	10. FIELD OR WILDCAT NAME Wildcat Abo
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
be ow.) AT SURFACE: 660' FSL & 660' FWL AT TOP PROD. INTERVAL:	Unit M, Sec. 18-7S-26E 12. COUNTY OR PARISH 13. STATE Chaves NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3636' GR
MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone - 6 198 ¢hange on Form 9-330.)

including estimated date of starting any proposed work. If well is directionally drined, give rr easured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole at 11:00 PM 3-27-81. Set 30' of 20" conductor pipe w/ 3 yards of Ready Mix. TD 401'. Ran 9 joints of 13-3/8" 54.5# J-55 ST&C casing set at 401'. 1-notched guide shoe at 401'. Flapper float insert at 363'. Cemented w/450 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength at 70 degrees, 1023 psi in 12 hours. PD 12:30 PM 3-28-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 50 sacks to pit. Compressive strenght of cement - 500 psi in 12 hours. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug & resumed drilling. TD 1478'. Ran 32 joints of 8-5/8" 24# J-55 ST&C casing set at 1478'. 1-regular pattern guide shoe at 1478'. Flapper float insert at 1432'. Cemented w/600 sacks 65-35 Poz, 4% D-20 gel, 1/4# celloflakes, 8# D-42 Kolite & 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 1:30 AM 4-1-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 45 sacks. WOC 18 hrs. NU & tested to 1000 Subsurface Safety Valve: Manu. and Type psi, okay. Reduced hole to 7-7/8". Set @ ______ Ft.