

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Fred Pool Drilling Co			Lease Macho		Well # 1
Location of Well	Unit 1980S 1980E J	Section 17	Township 7	Range 2S	County Chaves
Drilling Contractor	Bantam		Type of Equipment		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17"	13 3/8"	54.50*	200'	310' 300'	350SX - Circ
12"	8 5/8"	24*		1400'	360SX - Circ
7 7/8"	4 1/2	10.5*		4400'	400SX

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-SS
(Approved) (Rejected)

Inspected by M.S. date 4/27/81

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used inert Btm 3 jts welded to Yes

TD of hole 1642' Set 1642' Feet of 8 5/8" Inch 24 # Grade J-SS

(New) used csg. @ 1642' with 200 2900 sacks neat cement around shoe
+ 600 sax 65/35 poz. additives (2900 1/2" adhesive, 5 # Kelite, 2900)

Plug down @ 17:30 (AM) (PM) Date 4/27/81

Cement circulated Yes No. of Sacks 240 SX

Cemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

WTR D 1395-1398

No centralizer

Full returns to TD.