NM OIL CONS. COMMISSION IN TRIPLIC NO

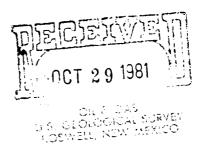
Form approved. Budget Bureau No. 42-R1425.

(Other instructions

		ED STATES			le)	30-005-	60936
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
C/SF GEOLOGICAL SURVEY						NM 12441	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK  DRI	LL AEVISED	7. UNIT AGREEMENT NAME					
OIL GAWELL GA	AS OTHER			INGLE MULTIPL		8. FARM OR LEASE NAM	(R
2. NAME OF OPERATOR						Bevmor "24" Federal	
Western Res	erves Oil Co	9. WELL NO.					
3. ADDRESS OF OPERATOR		#1					
P. O. Box 2	188 Hobbs,	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R.	eport location clearly and	Undesignated (Abo)					
Mr. saurace 1980.	FNL & 1980'	11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA					
At proposed prod. 2013	e Same	Sec. 24, T-	5-S, R-24-E				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	13. STATE
22 miles northwest of Elkins						Chaves	NM
15. DISTANCE FROM PROPOSED®  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				NO. OF ACRES IN LEASE 17 TO THIS WELL 160			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,						ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.				5400'   I		Rotary	
21. BLEVATIONS (Show whether DF, RT, GR, etc.) 3923.4 GR						22. APPROX. DATE WORK WILL START*  11/15/81	
23.	P	ROPOSED CASIN	G ANI	CEMENTING PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	QUANTITY OF CEMENT		(T
17 1/2"	13 3/8"	48#		900'	67	675 sx Circulated	
**12 1/4"	8 5/8"	24#		1700'	85	0 SX ISCLATE ALL WATER	
7 7/8"	4 1/2"	10.5#		5400'	40	0 sx	

\*\*If lost circulation is encountered; drill through same and set 1700' 8 5/8" 24# casing.

If no lost circulation is encountered by 1700'; reduce hole size to 7 7/8" and drill to TD.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

BIGNED CO.	Agent for Weste	ern Reserve October 27, 1981
(This space for Federal or State office use)		
PERMIT NO. / 100000000000000000000000000000000000	APPROVAL DATE	
APPROVED BY	TITLE	DATE
CONDITIONS OF PROPERTY 1981		ONS OF THE APPROVAL WILL REMAIN THE SAME.
Cha	GIVEN APRIL 3,1981	WILL REMAIN THE SAME.