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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 15 1982

O. C. D.

ARTESIA, OFFICE

Operator	Western Reserves Oil Company
Address	P. O. Box 993 Midland, TX 79702
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Beymor 24 Federal	#1	Pecos Slope-Abo Gas	State, Federal or Fee Federal	12441
Location				
Unit Letter	G	1980 Feet From The North Line and	1980 Feet From The East	
Line of Section	24	Township	5 South Range	24 East, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P. O. Box 2521 Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					yes	6-3-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-5-81	12-19-81		4000'		3940'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3924' GR	Abo		3780'		3650'			
Perforations					Depth Casing Shoe			
3780'-3800' 11 shots 1 per 2 ft.					4000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	2 3/8"		3650'					
17 1/2"	13 3/8"		300'		1000 sx			
7 7/8"	4 1/2"		4000'		250 sx			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2861 MCFD	4 hours	0	NA
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	540 flowing	525 flowing	various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jarvis Meek
(Signature)
Agent
(Title)
June 14, 1982
(Date)

OIL CONSERVATION COMMISSION

JUN 23 1982

APPROVED _____, 19____
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE _____

This form is to be filed in compliance with RULE 1104.

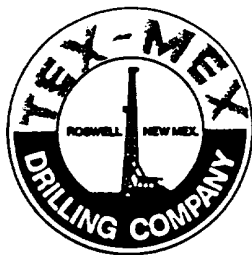
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TEX-MEX DRILLING COMPANY



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrle Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

February 17, 1982

Western Reserves
Box 2188
Hobbs, New Mexico 88240

RE: Bevmor Federal 24 #1
Chaves County, New Mexico

Deviation Test

682	3/4
1066	1
1407	1
2073	3/4
2868	1
3532	1
4000	1

TEX-MEX DRILLING COMPANY

BY

Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 21 day of Feb 19 82

Myrle Greathouse, New Mexico.
Notary Public Chaves County

My Commission Expires July 2, 19 85.

RECEIVED

JUN 9 1982

O. C. D.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE June 7, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Western Reserves Oil Co. ✓
Operator

Bevmore "24" Federal
Lease

Well #1 - Unit Letter Unknown
Well Unit

24-5S-24E, Chaves Co.
S.T.R.

Wildcat (Abo)
Pool

Transwestern
Name of purchaser

was made on June 3, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe