

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 9 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-855	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporaiton

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 10S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Bitter Lake PX State

9. Well No.
1

10. Field and Pool, or Wildcat
~~Und. Pecos Slope Abo~~

15. Elevation (Show whether DF, RT, GR, etc.)

3518.5' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole at 9:45 AM 9-1-82. Ran 15 joints of 10-3/4" 40.5# J-55 casing set at 564'. 1-Texas Pattern guide shoe set 564'. Regular insert float set 525'. Cemented w/300 sacks Pacesetter Lite w/3% CaCl, 1/4# celloseal. Tailed in w/200 sacks Class "C" 2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 1:15 PM 9-2-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 4:00 AM 9-4-82. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 17 joints of 8-5/8" 24# J-55 casing set at 665'. 1-Texas Pattern notched guide shoe set 665'. 1-regular insert float set 625'. Cemented w/300 sacks Pacesetter Lite w/3% CaCl2. Tailed in w/200 sacks Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 10:00 AM 9-3-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 4:00 AM 9-4-82. OWC 18 hours. Nuppled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Engineering Secretary

DATE 9-9-82

APPROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT II

DATE SEP 15 1982

CONDITIONS OF APPROVAL, IF ANY: