

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

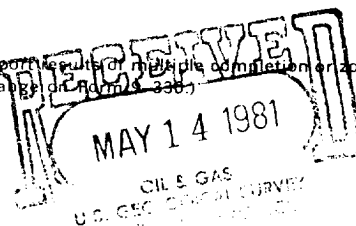
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-28162
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED
7. UNIT AGREEMENT NAME
MAY 19 1981
8. FARM OR LEASE NAME
Thorpe "MI" Federal
9. WELL NO.
3
ARTESIA, CALIF.
10. FIELD OR WILDCAT NAME
Und. Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit E, Sec. 3-T7S-R25 E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3784' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole at 6:00 PM 4-26-81. TD 362'- Ran 8 joints of 13-3/8" 54.50# K-55 casing set at 362'. 1-Regular Pattern guide shoe at 362'. Flapper float insert at 315'. Cemented w/400 sacks Class C 3% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength of cement - 1875 psi in 12 hrs. PD 5:45 AM 4-27-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 40 sacks. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug & resumed drilling. TD 1388'- Ran 35 joints of 8-5/8" 24# K-55 ST&C casing set at 1388'. 1-Regular Pattern guide shoe at 1388'. Flapper float at 1348'. Cemented w/550 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes & 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 1:15 PM 4-30-81. Bumped plug to 900 psi, released pressure and float held okay. WOC 18 hrs & 15 minutes. Nippled up & tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug & resumed drilling. 8 5/8" circ. 300 sx

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Monte Goodlett

TITLE

Engineering
Secretary

DATE

5-11-81

APPROVED BY
CONDITIONS OFACCEPTED FOR RECORD
ROGER A. CHAPMAN

MAY 14 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side