

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 15 '88

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company	8. Farm or Lease Name O'Brien "N"
3. Address of Operator 500 Dallas, Suite 1800, One Allen Center, Houston, TX 77002	9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>480</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>8S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Twin Lakes SA Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 3974.75' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/16: RUPU. Attempted to pull 5" PVL pipe from inside 8-5/8" surface csg. WIH w/2-3/8" tbg open ended to tag btm @ 650'. Pulled tbg. SDON.
- 11/17: Notified MNOCD of plugging operation & got approval to spot btm plug from 650' by Johnny Robinson. WIH w/spear on 2-3/8" tbg & pulled ±40' PVL pipe. Pulled tbg & spear. RDP.
- 11/28: RUPU, WIH w/4-3/4" bit on 2-3/8" tbg to tag fill & pieces of PVL @ 550'. Welded 4 8-5/8" collars on top of csg. RU drlg equip. Attempted to clean out to TD, but drilling mud started circulating out parted csg @ 40' & up the open hole behind 8-5/8" csg. SDON.
- 11/29: Notified Mike Williams, MNOCD of problems encountered & got approval of plug by filling hole w/cmt from TD to surface. RU vac truck to pump fluid from cellar to mud pit. Drld out from 550' to TD @ 650'. RU Halliburton, pulled tbg & bit. WIH w/2-3/8" tbg open ended to TD @ 650'. Mixed & pumped 160 sx premium plus cmt w/2% CaCl & filled hole from TD to surface. Pulled tbg & layed down. RD.
- 11/30: Installed dry hole marker & notified MNOCD of completion of P&A operation.

Part IO-2
2-3-89
P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Samuel J. Falsch TITLE Mgr. Prod. Adm. DATE 12/7/88

APPROVED BY Johnny Robinson TITLE INSPECTOR DATE 3-9-90

CONDITIONS OF APPROVAL, IF ANY:

GW