BTATE OF NEW MEXICO	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
DISTAINUTION		DOX 2088 EW MEXICO 87501	
U 8.0.8.		OD ALLOWARLE	
TRANSPORTER DIL :		OR ALLOWABLE	
OPERATION 1	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL GAS	S-
Operation OFFICE	/	,,,,,,,	, , , , , , , , , , , , , , , , , , ,
Address	NG/MIDLAND, TEXAS 79701-449)7	
Reason(s) for filing (Check prop		Other (Please explain)	RECEIVED
New Well	Change in Transporter of:		RECLIFED
Recompletion Change in Ownership			
If change of ownership give n			O. C. D.
and address of previous owner	p d	na Ahadaa	ARTESIA, OFFICE
Lease Name	Well No. Pool Name, Including	Sint 6	
JESS FEDERAL	3 INDES	CAATED ABO. State, P.	odera) or Foo <u>M</u> 14986
Unit Letter;	660Feet From TheSOUTH	Line and <u>1980</u> Feet F	rom The <u>EAST</u>
Line of Section 1	T. Maship 6 SOUTH Range	24 EAST , NMPM, CH	IAVES County
		C45	
. DESIGNATION OF TRANS	CI CII Or Condensate	Andress (Give address to which u	approved copy of this form is to be sent)
KOCH OIL COMPANY	of Casinghead Gas or Dry Gas X	P O BOX 1558 BRECKEN	RIDGE TX 76024 approved copy of this form is to be sent)
TRANSWESTERN PIPEL	INE CO. (AHN: AIKLEN)	P O BOX 2521 HOUSTON	TX [.] 77001
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When -10-29-81
give location of tanks.	ed with that from any other lease or poo		
COMPLETION DATA	'Oll Well Gas Well		n Plug Back Same Res'v. Diff. Res'
Designate Type of Com		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4300 '	4227'
7-23-81 Elevations (DF, RKB, RT, GR, 1	9-29-81 ric.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4172.2' GR	ABO	3703'	3599 1 Depth Casing Shoe
Perforations 3703'3873'			4300'
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	<u>DEPTH SET</u> 891'	\$00/200/200
17 1/2"	8 5/8''	1603'	\$50/200/300
7 7/8''	4 1/2''	4300'	650/450
	2 3/8"	3599	
. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must b. able for this	depth or be for full 24 hours)	d oil and must be equal to or exceed top all TD-2
Date First New Oil Run To Tani	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	d oil and must be equal to or exceed top allo as lift, etc.) Choke Size Gas-MCF
Actual Prod. During Test	011-Bbls.	Water-Bbls.	Gas-MCF
Ketual Pres. During Terr			112
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
463 Testing Method (pitci, back pr.)	4 HOURS Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	600		VATION DIVISION
CERTIFICATE OF COMPL	LIANCE		
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED 10 0 3	130 / 19
Division have been complied above is true and complete t	with and that the information given to the best of my knowledge and belie	1. BY	DISTRICT II
VC MOCD (6) TLS (CEN RCDS, ACCTG, MEC, LAND,	SUPERVISOR	DISTRICT W
DEM, LMC, CTY, ROSWEI	L, EEB, PARINERS, REM, MIS	This form is to be filed	i in compliance with RULE 1104,
(3), TW, K, FILE	(Signative)	I is a star do not a second by a fight	allowable for a newly drilled or deepen ompanied by a tabulation of the deviati accordance with NULE 111.
REG	JLATORY COORDINATOR	tests taken on the well in a	m must be filled out completely for allo
	(Tiule)	able on new and recomplete	at weile.
	DBER 2, 1981	I wall name or number, or tran	must be filed for each poul in multip

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

÷*****

RECEIVED

NOV 2 1981

Ö. C. D.

NOTICE OF GAS CONNECTION

ARTESIA, OFFICE

DATE October 30, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Company 🖌		
· · ·		Operator	
Jess-Federal		Well #3 - Unit Letter "O"	
Lease	Well Unit		
1-6S-24E, Chaves County		Wildcat (Abo)	
S.T.R.	Pool		
Transwestern	was made on October 29, 1981		
Name of purchaser .			
	Transwestern Pipeline Co.		
	· · ·	Company	
	M	Aichlen Representative	

۰.

Supervisor Gas Purchase Contract Administration

Title

cc: Operator
Oil Conservation Division - Santa Fe