RECEIVED STATE OF NEW MEXICO Form C-104 Revised 10-1-73 MERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION **. ** ***** ****** P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 JAN 25 '83 SAMIA / E VV U.S.O.S. O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE TRANSPORTER OIL AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-00 E RAT-OR PROBATION OFFICE Operator Mesa Petroleum Co. P.O. Box 2009 / Amarillo, Texas 79189 Keason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gos Recompletion Condensate X Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Min Federal MANN NM JESS FEDERAL Pecos Slope ABO Location 660 Feet From The South Line and 1980 Feet From The East 6S 24E Chaves , NMPM. T. -mahip Range Line of Section Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 / Houston, Texas 77001 Permian Corporation

Name of Authorized Transporter of Casinghed Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521 / Houston, Texas 77001 Transwestern Pipeline Co. (Attn: Aiklen) is gas actually connected? Unii Sec. Twp. Rae. If well produces oil or liquids, give location of tanks. 1 6 · 0 10-29-81 If this production is commingled with that from any other lease or pool, give commingling order numbers Same Restv. Dill. Re Gas Well New Well Workover Deepen Plug Beck Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Tubing Depth Top Oll/Gas Pay I Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Death Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of social volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) 7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oll Run To Tanks Date of Test Choze Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. CII-BMs. Actual Pred. During Test GAS WELL Gravity of Condensate Bbls. Condensate/AMCF Actual Prod. Toot-MCF/D Langth of Test Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Ehst-in) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE JAN 2 6 1983

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,

REM (FILE)

Mart REGULATORY COORDINATOR

> (Tille) 1-11-83 (Date)

All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ownwell name or number, or transporter, or other such change of condit

Original Signed By Lesis A. Coment

APPROVED.

TITLE _

Separate Forms C-104 must be filed for each pool in mult consisted wells.

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This form is to be filed in compliance with RULE 1104,

If this is a request for silowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviatests taken on the wall in accordance with MULE 111.

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