

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co ✓

3. ADDRESS OF OPERATOR

1000 Vaughn Building/Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

2000' FNL & 2478' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4136.6' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-36652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barn Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, T8S, R22E

12. COUNTY OR PARISH 13. STATE

CHAVES

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

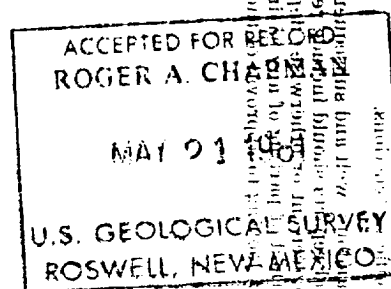
ABANDONMENTS

(Other) SPUD & 8 5/8" CSG & CMT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well with 12 1/4" hole on 5-8-81. Drilled to 1250' and ran 32 1/2' 8 5/8", 24#, K-55 casing set at 1245'. Cemented with 200 sx LT + 1# flocele + 4% CaCl, 200 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 12:30 AM 5-10-81. Cement did not circulate. WOC 12 hours, TOC @ 620'. Set one plug with 300 sx Thixset, circulated 20 sx. Tested BOP's and casing to 600 psi for 30 min - OK. Reduced hole to 7 7/8" and drilled ahead on 5-11-81.



XC: USGS(3), TLS, ROSWELL, MEC, PARTNERS, CEN RCDS, ACCTG, FILE, LAND

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Martin

TITLE

REGULATORY COORDINATOR

DATE

MAY 19, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: