

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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JUN 01 1981

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 6693

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator MESA PETROLEUM CO. ✓	3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	4. Location of Well UNIT LETTER 0 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 5 TOWNSHIP 9S RANGE 23E NMPM.
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7. Unit Agreement Name
8. Farm or Lease Name NED STATE
9. Well No. 2
10. Field and Pool, or Wildcat UNDESIGNATED, ABO
12. County CHAVES

15. Elevation (Show whether DF, RT, GR, etc.) 3909.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12 1/4" hole on 5-23-81. Drilled to 1750' and ran 49 jts 8 5/8", 24#, J-55 casing set at 1749'. Cemented with 600 sx LT + 1/4# flocele + 4% CaCl, 200 sx Thixset, and tailed in with 300 sx "C" + 2% CaCl. PD at 3:30 AM 5-26-81. Cement did not circulate. TOC @ 290'. Set 3 plugs with a total of 600 sx Thixset + 4% CaCl and followed by 7 yds of redimix to bring cement to surface. Tested casing and BOPs to 600 psi for 30 min - OK. Reduced hole to 7 7/8" and drilled ahead after WOC 26 hours. NOTE: Job witnessed by Mr. Mike Stubblefield of the NMOCD.

ADDITIONAL NOTE: Hit 1/2 BPH FW at 110'. Lost circulation on foam at 420'. (Ned State #1 lost returns on foam at 1640'). Formation seemed to firm up at approximately 1700'.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. E. Nathan</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>MAY 27, 1981</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 17 1981</u>

RE-SUBMIT JUNE 8, 1981