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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fed ☒
5b. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	McKnight

2. Name of Operator	operating Fred Pool Drilling Co.
3. Address of Operator	1300 Clovis Star Rt. Roswell, N.M. 88201

9. Well No.	3
10. Field and Pool, or Wildcat	Wildcat-Abo

4. Location of Well	UNIT LETTER <u>H</u> LOCATED <u>660</u> FEET FROM THE <u>NE</u> LINE AND <u>1980</u> FEET FROM THE <u>N</u> LINE OF SEC <u>20</u> TWP. <u>6S</u> RGE. <u>22E</u> NMPN
11. County	Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-20-81	5-4-81	6-25-81	4325 M	4325
20. Total Depth	21. Plug Back T.D.	22. If Multiple Completions, How Many	23. Intervals Drilled By	Rotary Tools
3101	3060			X

24. Was Directional Survey Made	yes
25. Was Well Cored	no

24. Producing Interval(s), or this completion - Top, Bottom, Name	2734-2746 ft. 13 shots Abo
	2754-2759 6 shots
26. Type Electric and Other Logs Run	CN1-FDC, D11-Mirco SFL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	851	12 1/2	650 sx. C1 C	none
4 1/2	10.5	3093	7 7/8	600 sx. C1 C	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2680	none

31. Perforation Record (Interval, size and number)	2734-2746 ft. 13 shots 0.38"
	2754-2759ft. 6 shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2734-2746;	40,000 gallons fluid
2754-2759.	60,000 20/40 sand

33. PRODUCTION							
Date First Production	6-20-81	Production Method (Flowing, gas lift, pumping - Size and type pump)	flowing	Well Status (Prod. or Shut-In)	S.I.		
Date of Test	6-30-81	Hours Tested	4hrs.	Choke Size	1.0	Prod'n. For Test Period	
Flow Testing Press.	970	Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	0
				Oil - Bbl.	0	Gas - MCF	420
				Water - Bbl.	0	Gas - Oil Ratio	0
				Oil Gravity - API (Corr.)	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	shut in	Test Witnessed By	Fred Pool, III
35. List of Attachments	logs		

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Fred Pool III	DATE 6-26-81
TITLE	P.E.	

From	To	Thickness in Feet	Formation
0	1132	1132	lime
1132	2190	1058	anhydrite and red bed
2190	2692	502	dolomite and shale
2690	3101	409	shale

FORMATION RECORD (Attach additional sheets if necessary)

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

OIL OR GAS SANDS OR ZONES

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Quartz	T. Granite
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. House Greenhorn	T. Dakota
T. Yates	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellensburg	T. Gr. Wash	T. Granite	T. Todillo
T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Delaware Sand
T. Wolfcamp	T. Penn.	T. Cisco (Hough C)								

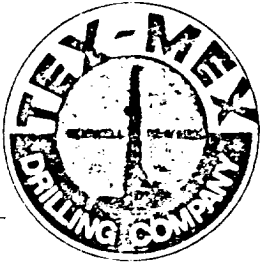
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

TEX-MEX DRILLING COMPANY



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrtle Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

June 23, 1981

RECEIVED

AUG 18 1981

O. C. D.

ARTESIA, OFFICE

Fred Pool Drilling Company
Box 1300 Clovis Star Route
Roswell, New Mexico 88201

RE: McKnight #3
Chaves County, New Mexico

Deviation Test

851	1/2
1310	1/2
1800	3/4
2500	1/2
3101	1/2

TEX-MEX DRILLING COMPANY

by Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 23rd day of July 1981
[Signature] Chaves, New Mexico.
Notary Public County
My Commission Expires 9-17, 1984.