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AND DEFICE	DIL	 	 	
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(0010)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Reparate Forms C-104 must be fited for each poul in multi-

	SANTA FE, NEW MEXICO BYSS.		MAR 1 5 1983		
1 U.S.	REQUEST FOR	D	O. C. D. ARTESIA, OFFICE		
CALCO DAS	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	All Edward		
WIGHT OFFICE	POPATION				
STEVENS OPERATING COL					
P. O. Box 2408, Rosw	(A V V)	Other (Please explain)			
v.11	Cil Dry Gas				
· completion	Casingheod Gas Condens				
chance of ownership give name					
d address of previous owner				Lease No.	
ESCRIPTION OF HELL AND		mation Kind of Lea			
McKnight ~~	3 Wildcat Abo		Fact		
Unit Letter H : 1	980 Feel From The North Line	and 660 Feet From	n The East		
Line of Section 20 To	ownship 6S Range	22E , NMPM,	Chaves	County	
	TER OF OIL AND NATURAL GAS	S Addiess (Give address to which app	roved copy of this form is	io be sent)	
one of Authorized Profisporter of C	or Condensate (X)	n a Design 175 Arte	sia. New Mexico	88210	
Navajo Crude Oil	osinghes fast or Dry Gas KX	Address (Give address to which app P. O. Box 2521, Housto	roved copy of this join is	10 be sent/	
Transwestern Pipeline	Companiate Sec. Twp. Rge.		when,		
well produces oil or liquids, we location of tanks.	20 6S 22E	Yes	12-4-81		
this production is commingled w	ith that from any other lease or pool, g		Plug Back Same Re	s'v. Dill. Res's	
Designate Type of Complet	. Cii weii	New Well Workover Deepen	7.00		
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
.evations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe		
forations		:		_,	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CE	MENT	
HOLE SIZE	CASING & TUBING SIZE				
		1	all and must be sound to or	exceed top allo	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be of able for this de	(ter recovery of total volume of load opth or be for full 24 hours)			
CIL WELL. Late First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump. 10)			
Length of Test	Tubing Prossure	Casing Pressure	Chote Size		
	Oil-Bbls.	Water - Bbls.	Go#+MCF		
Actual Prod. During Tool					
CAS WELL		A 110F	Cravity of Condensati		
ACIVOL FIED. TOOL TOOL MEETO	Length of Test	Bbla. Condensate/MMCF	Civili, et comme		
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION		
		APPROVED MAR 1 61	983	. 19	
hereby certify that the rules and vision have been compiled wi	d regulations of the Oil Conservation the and that the information given he heat of my knowledge and belief.	Original Signes	ı Dy		
cove is true and complete to t	th and that the information and belief.	TITLE Supervisor Plan			
		This form is to be filed	in compliance with AU	LE 1104.	
In Ellow		This form is to be fired in complete for a newly drilled or deepen If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati well, this form must be accordance with AULE 111. tests taken on the well in accordance with AULE 111.			
	maiwe)	All sections of this form	must be filled out com	plutely for alle	
Production Controll	er Tule)	Fill out only Sections	1. 11. 111, and VI for el	hanges of own	
March 7, 1983	///	well name or number, or trans	must be filed for each	pool to multi	