

OIL CONSERVATION DIVISION

P. O. BOX 205B

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

50. Indicate Type of Lease
State ☒ Oil & Gas Lease No.
LG-3591

1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER ☐
3. Name of Operator

AUG 07 1981

O. C. D.

ARTESIA OFFICE

4. Unit Agreement Name
5. Former Lease Name
Tamarack "QF" State
6. Well No.
1

7. Address of Operator
Yates Petroleum Corporation
207 South 4th St., Artesia, NM 88210
8. Location of Well

10. Field and Foot, or Wildcat
Linda San Andres

9. NEARBY LATTER D LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM

11. West LINE OF SEC. 32 TWP. 6S RCL. 26E

12. County
Chaves

13. Date Spudded 5-1-81 14. Date T.D. Reached 5-9-81 15. Date Compl. (Ready to Prod.) 7-25-81 16. Elevations (D.F., RKB, RT, GR, etc.) 3658' GR 19. Elev. Casinghead

17. Total Depth 1250' 20. Plug Back T.D. 1207' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-1250' 24. Rotary Tools Cable Tools

25. Producing Interval(s), of this completion - Top, Bottom, Name 969-990' San Andres 26. Was Directional Survey Made No

27. Type Electric and Other Logs Run Gamma Ray-Neutron 28. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	350'	14-3/4"	350	
7"	20#	798'	9-1/2"	1270	
4-1/2"	9.5#	1250'	6-1/4"	130	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	951'	

29. Perforation Record (Interval, size and number) 969-990' w/21 .50" holes
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
31. DEPTH INTERVAL 969-990' AMOUNT AND KIND MATERIAL USED
Acidized w/2000 g. 15% NEEF acid & ball sealers
SF w/1000 g. 15% acid, 40000 gel KCL wtr. 90000# sd.

32. PRODUCTION
33. First Production 7-25-81 34. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 35. Well Status (Prod. or Shut-in) Producing
36. Date of Test 8-4-81 37. Hours Tested 24 38. Choke Size 2" 39. Prod'n. For Test Period 4 40. Oil - Bbl. 4 41. Gas - MCF 1 42. Water - Bbl. 2 43. Gas - Oil Ratio 250:1
44. Casing Pressure 20# 45. Calculated 24-Hour Rate 4 46. Oil - Bbl. 4 47. Gas - MCF 1 48. Water - Bbl. 2 49. Oil Gravity - API (Corr.) 30

50. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented 51. Test Witnessed By Bill Hansen

52. List of Attachments Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John J. Hansen TITLE Engineering Secretary DATE 8-7-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, see Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menace	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 494	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McNe	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surface, Gravel, Sand				
200	510	310	Sand & Salt				
510	700	190	Shale, Salt, & Dolomite				
700	950	250	Shale & Dolomite				
950	1250	300	Dolomite				

STEWART BROTHERS DRILLING CO. - LIFT RECORD

Client: J. A. Tes Per.

TAMARACK OF STATE #1.

[illegible]

CERTIFICATION

Pusher

Date _____

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.



NOTARY PUBLIC - NEW MEXICO
NOTARY BOND FILED WITH SECRETARY OF STATE
My Commission Expires 12-12-84

Notary

Joan Fulk