Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

27553

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2	2088				(3
	Santa Fe, New Mexic		ON	3	755	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE	E AND AUTHORIZATI	ON			
I	TO TRANSPORT OIL AT	NO NATOTIAL GATE	Well API			
Operator YATES PETROLEUM CORI	PORATION		30-	-005 - 60	949	
Address			_			
105 South 4th St., A	rtesia, NM 00210	Other (Please explain)				
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Effective Dat	e: Ja	nuary 1,	1991	
Recompletion	Oil X Dry Gas Casinghead Gas Condensate					
Change in Operator If change of operator give name	Campricad Cas Control					
and address of previous operator	_					
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including		Formation	Kind of L	Lease No. deral or Fee LG-3591		
Lease Name Tamarack QF State	1 Linda SA		State, Per		<u> </u>	
Location	. 330 Feet From The NO	rth 990	Feet	From The	est	Line
Unit LetterD	•	G1		,		County _
Section 32 Township	6S Range 20	6E , NMPM, Ch	aves			County
	SPORTER OF OIL AND NATURA	AL GAS				
Name of Authorized Transporter of Oil	X or the training of the	oddress (Give address to which P.O. Box 1188 - F	approved co	py of this form . TX 77	151-118	, 8
Enron Oil Trading & Tr	ansportation Coive 1-1-93	P.O. BOX 1188 - r Address (Give address to which				
Name of Authorized Transporter of Casingh	head Gas OI DIY Gas					
If well produces oil or liquids,	l Ome	Is gas actually connected? When ?				
rive location of tanks.	D 32 6S 26E	NO N				
If this production is commingled with that it IV. COMPLETION DATA	rom any other lease or pool, give comminglin		D	Plug Back Sa	me Res'v	Diff Res'v
	Oil Well Gas Well	New Well Workover	Deepen	ring back (Se	inc res ·	
Designate Type of Completion -	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.		
Date Spudded		Top Oil/Gas Pay		Tuning Depth D		
Devauons (DF, RKB, RT, GR, etc.) Name of Producing Formation						
Periorations	<u></u>			Depth Casing S		
	TUBING, CASING AND	CEMENTING RECORD		brc 14	<u> </u>	
(8)	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
HOLE SIZE	C/ICM C C			20153		
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and must	he sound to or exceed ton allow	able for this	depth or be for	full 24 hour	·s.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pun	p, gas lift, e	(c.)		
Date First New Oil Rull 10 Talls	Date of Year		D = 0	Chake Size	-	1
Length of Test	Tubing Pressure	Casing Pressure	HE			:
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	OILT	Gas 1 MCH	X L	
Actual Flote During 1001						
GAS WELL		Bbls. Condensate/MMCF		Gravity of Co	adensale	<u> </u>
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/Mivici			ل	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	OUTE (O)	!
_				1		<u> </u>
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						
is true and complete to the best of my knowledge and belief.		Date Approved DEC 1 4 1996				
Our itselien	ORI	ORIGINAL SIGNED BY				
Signature	MIKE WILLIAMS					
Juanita Goodlett -	- Production Supvr.	TitleSU	PERVISC	R, DISTRI	~T	
12-14-90	(505) 748-1471					
Date	Telephone No.	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.