

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WILDLIFE CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUN 15 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-9571	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO		8. Farm or Lease Name BOSWELL STATE
3. Address of Operator 000 VAUGHN BUILDING/MIDLAND, TEXAS 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1650</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>5S</u> RANGE <u>21E</u> NMPM.		10. Field and Pool, or Wildcat WILDCAT PENN
15. Elevation (Show whether DF, RT, GR, etc.) 4242' GR		12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17-1/2" hole on 6-5-81. Hit 5 bbl/hour fresh water at 240'. Drilled to 360' and ran 9 jts 13-3/8", 48#, H40 casing set at 357'. Cemented with 150 sx LT + 1# Flocele + 4% CaCl, 100 sx Thixset + 4% CaCl, and tailed in with 200 sx "C" + 2% CaCl. PD at 5:00 p.m. Circulated 25 sx. WOC total of 19 hours. Reduced hole to 11" and drilled ahead on 6-9-81.

Note: NMOC D notified 12 noon 6-8-81 of cement job.

XC: NMOC D(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Nantz TITLE REGULATORY COORDINATOR DATE June 12, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 16 1981

CONDITIONS OF APPROVAL, IF ANY: