

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C.I.L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-9571	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		RECEIVED
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JUN 24 1981
2. Name of Operator Mesa Petroleum Co.		O.C.D.
3. Address of Operator 1000 Vaughn Bldg. Midland, TX 79701		ARTESIA, OFFICE
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>5S</u> RANGE <u>21E</u> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name Boswell State 9. Well No. 1 10. Field and Pool, or wildcat Wildcat Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4242' GR		12. County Chaves

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole 1006' on 6-12-81. Ran 23 jts. 8 5/8", 24#, K55 casing set at 1006'. Cemented with 400 sx HLW + 1# Flocele + 4% CaCl, 200 sx Thixset + 4% CaCl, and tailed in with 200 sx "C" + 2% CaCl. PD at 11:00 PM 6-12-81. Cement did not circulate. TOC @ 180'. WOC 15 1/2 hrs., tested BOP's and csg. to 600 psi for 30 minutes. Reduced hole to 7 7/8" and drilled ahead on 6-13-81 after total WOC time of 19 hours.

Note: Hit brackish water at 432' - est. 15 bbl/H
1182' - no est.

Drilled to TD of 3125' on 6-17-81. Ran 76 jts. 4 1/2", 10.5#, K-55 casing set at 3118'. Cemented with 400 sx HLW + 10# salt + 1/4# Flocele, and tailed in with 550 sx 50-50 Pozmix + 8# salt + 2% gel + 3710% CFR-2. PD at 6:30 PM 6-17-81. Circulated 40 sx. Released rig 12:30 AM 6-18-81. WOCU estimated to arrive 6-30-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Natchez TITLE Reg. Coord. DATE 6-23-81

APPROVED BY John Williams TITLE OIL AND GAS INSPECTOR DATE JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY:

xc: NMOC (3). TLS. CEN RCDS. ACCTG. ROSWELL. MEC. LAND. PARTNERS. FILE