			`						Form	C-105
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DISTRIBUTION								ſ	Su. Indice	ite Type of Lease
SANTA FE			NEW MEXICO						State	X Fee
FILE		WELL CO	MPLETION O	R RECO	DMPLETIC	IN REPO	UR I AI	ND LUG		Dil & Gas Lease No.
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OPERATOR		ار						}	/////	
and the second sec	<u> </u>					\UG 1 -	7 1981	ļ{	77777	greement Name
Id. TYPE OF WELL						.00 I			7. Ont A	dicement Mane
	w		GAS WELL		OTHER_	0.0	<u></u>			
b. TYPE OF COMPLET		r7		· · · · · · · · · · · · · · · · · · ·		1275CIA	್ ಕ್ ಗಾರ್ಡ್ಗಾರ			or Lease Name
NEW WORK DESPEN PLUG DIFF. ARTESIA, OFFICE BOSWELL STATE										
2. Name of Operator									9. Well N	o. 1
MESA PETROLEU	<u>1 CO, /</u>				· - ·					
3. Address of Operator										and Pool or Vildcat
1000 VAUGHN BU	JILDING/M.	IDLAND,	TEXAS /9/0)					WILDO	H M C GAS
4. Location of Well									//////	
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UNIT LETTER	LOCATED	1650	FEET FROM THE	SOUTH	LINE AND	1650) FI	EET FROM		
					IIIII	UUX	\overline{M}	UUD	12. Count	
THE EAST LINE OF S	EC. 30	τwp. 5S	_{rse} , 21E	NMPM		IIIII	IIII	11111	CHAVE	:s <u>() </u>
15. Date Spudded			7. Date Compl. (R	eady to I	Prod.) 18.	Elevation	s (DF, R	KB, RT, G	R, etc.) 1	9. Elev. Cashinghead
6-5-81	6-17-81	-	7-31-81		4	258.3'	GR			4258'
20. Total Depth	21. F.	iug Back T.D	. 22.		e Compl., Ho		Intervals	, Rotary		Cable Tools
3125'	287	70'		Many			Drilled I	⇒y ¦ Al	.L	•
24. Producing Interval(s)	, of this compl	etion - Top,	Bottom, Name							25. Was Directional Survey
	100									Made
2478'2636',	ABU									NO
25. Type Electric and O	ther Logs Run								27.	Was Well Cored
GR-CCL/GR-CNI										NO
28.			CASING RECO	12D (Ren	ort all string	s set in w	ell)		I	
CASING SIZE	WEIGHT LE	- / 57	DEPTH SET	1	E SIZE			TING RECO		AMOUNT PULLED
	THEIGHT CO	5.7 F 1.	DEFINISE	1 101						
	10 #		2571	17	1 / 211	TEOLT/	100+h	ivent /		
13 3/8"	48 #		357	17				ixset/2		
8 5/8"	24 #	10	006'	11	u	400HLW	I/200t	hixset/		
		10		11	ų		I/200t	hixset/		
8 5/8" 4 1/2"	24 #	<u>](</u> 3	006' 118'	11	u	400HLW 400HLW	I/200t	<u>hixset</u> ozmix	'200"c"	
8 5/8" 4 1/2" 29.	24 # 10.5#	LINER RECO	006' 118' ORD	11 7	u 7/8"	400HLW 400HLW 30.	1/200t 1/5500	hixset/ ozmix	200"c"	
8 5/8" 4 1/2"	24 #	<u>](</u> 3	006' 118' ORD	11 7	u	400HLW 400HLW 30.	1/200t 1/550p size	hixset/ ozmix T	200"c" UBING RE	
8 5/8" 4 1/2" 29.	24 # 10.5#	LINER RECO	006' 118' ORD	11 7	u 7/8"	400HLW 400HLW 30.	1/200t 1/5500	hixset/ ozmix	200"c" UBING RE	
8 5/8" 4 1/2" 29. SIZE	24 # 10.5#	LINER RECO	006' 118' ORD	11 7	u 7/S" screen	400HLW 400HLW 30.	1/200t 1/550p size 2 3/8"	hixset/ ozmix T DE 238	200"C" UBING RE TH SET	CORD PACKER SET
8 5/8" 4 1/2" 29. 512 E 31. Perforation Record (A	24 # 10.5# TOP	LINER RECO BOTTO nd number)	006' 118' ord dm sacks c	11 7	u 7/8"	400HLW 400HLW 30.	1/200t 1/550p size 2 3/8"	hixset/ ozmix T DE 238 ACTURE,	200"C"	CORD PACKER SET
8 5/8" 4 1/2" 29. SIZE	24 # 10.5# TOP	LINER RECO BOTTO nd number)	006' 118' ord dm sacks c	11 7	и 7/8" screen 32. depth	400HLW 400HLW 30. 2 ACID, SP	1/200t 1/5505 size 2 3/8" HOT, FR	hixset/ ozmix T 238 ACTURE, 1 AMOU	UBING RE TH SET	CORD PACKER SET SQUEEZE, ETC.
8 5/8" 4 1/2" 29. 31. Perforation Record (1 -2941 29501	24 # 10.5# TOP	LINER RECO POTTO nd number) , 3 7/8"	006' 118' DRD DM SACKS C CSG GUN 1	11 7	u 7/8" screen 32. DEPTH 2941'	400HLW 400HLW 30. 2 ACID, SH IN TERV 2950'	1/200t 1/550p size 2 3/8" HOT, FR	hixset/ ozmix T DE 238 ACTURE, AMOU A/1500	UBING RE TH SET 31 CEMENT S NT AND F	CORD PACKER SET SQUEEZE, ETC. CIND MATERIAL USED /2%; CL+14BS
$8 \frac{5}{8''}$ $4 \frac{1}{2''}$ 29. 31. Perforation Record (1) $\frac{2941'2950'}{2478'2482'}$	24 # 10.5# TOP	LINER RECC BOTTC nd number) , 3 1/8" 2491';249	006' 118' ORD DM SACKS C CSG GUN 1 98';2502'	1] 7 JSPF	и 7/S" screen 32. DEPTH 2941' 2478'	400HLW 400HLW 30. 2 ACID, SP IN TERV 2950' 2636'	1/200t 1/550p size 3/8" HOT, FR	hixset/ ozmix T 238 ACTURE, AMOU A/15000 A/35000	200"c" UBING RE TH SET 31 CEMENT S NT AND H Ja1 7 1 Ja1 7 1	CORD PACKER SET SQUEEZE, ETC. CIND MATERIAL USED /2%HCL+14BS I/2%HCL+60BS
8 5/8" 4 1/2" 29. 31. Perforation Record (1 294]'2950' 2478'2482'(5 2506'(5 holes)	24 # 10.5# TOP	LINER RECC POTTO nd number) , 3 1/8" 2491';24! 2532'(5 1	006' 118' ORD DM SACKS C CSG GUN 1 98';2502' holes);2544	JSPF	u 7/8" screen 32. DEPTH 2941'	400HLW 400HLW 30. 2 ACID, SP IN TERV 2950' 2636'	1/200t 1/550p size 3/8" HOT, FR	hixset/ ozmix T 238 ACTURE, A/15000 A/35000 F/42,00	200"c" UBING RE TH SET] CEMENT S NT AND H Jal 7 1 Jal 7 1 D0gal GE	 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED /2%;CL+14BS 1/2%HCL+60BS LLEDkc1&C02+16000
$8 \frac{5}{8''}$ $4 \frac{1}{2''}$ 29. 31. Perforation Record (1) $\frac{2941'2950'}{2478'2482'}$	24 # 10.5# TOP	LINER RECC POTTO nd number) , 3 1/8" 2491';24! 2532'(5 1	006' 118' ORD DM SACKS C SACKS C S	11 7 JSPF 2636 !	u 7/5" screen 32. DEPTH 2941' 2478' 2478'	400HLW 400HLW 30. 2 ACID, SP IN TERV 2950' 2636'	1/200t 1/550p size 3/8" HOT, FR	hixset/ ozmix T 238 ACTURE, A/15000 A/35000 F/42,00	200"c" UBING RE TH SET] CEMENT S NT AND H Jal 7 1 Jal 7 1 D0gal GE	CORD PACKER SET SQUEEZE, ETC. CIND MATERIAL USED /2%HCL+14BS I/2%HCL+60BS
8 5/8" 4 1/2" 29. 31. Perforation Record (2941'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33.	24 # 10.5# TOP Interval, size a ,10 holes holes), 1 ; 2528'2 2576'2	LINER RECC POTTO nd number) , 3 1/8" 2491';24! 2532' (5 1 580' (5 ho	006' 118' DRD DM SACKS C SACKS C S	11 7 JSPF 2636' DTeⅅ	u 7/S" screen 32. Depth 2941' 2478' 2478' UCTION	400HLW 400HLW 30. 2 ACID, SP INTERV 2950' 2636' 2636'	1/200t 1/550p size 2 3/8" HOT, FR AL	hixset/ ozmix T 238 ACTURE, A/15000 A/35000 F/42,00	UBING RE TH SET 3] CEMENT S NT AND H Jal 7 1 Jal 7 1 Jal 7 1 Jal 7 1 Jal 7 1	 CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%HCL+14BS /2%HCL+60BS ELLEDkc1&C02+16000 -76,800# 20-40 SD
8 5/8" 4 1/2" 29. 31. Perforation Record (2941'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes);	24 # 10.5# TOP Interval, size a ,10 holes holes), 2 2576'2	LINER RECO POTTO nd number) , 3 1/8" 2491';24! 2532' (5 ho 580' (5 ho duction Notice	006' 118' ORD DM SACKS C SACKS C S	11 7 JSPF 2636' DTeⅅ	u 7/S" screen 32. Depth 2941' 2478' 2478' UCTION	400HLW 400HLW 30. 2 ACID, SP INTERV 2950' 2636' 2636'	1/200t 1/550p size 2 3/8" HOT, FR AL	hixset/ ozmix T 238 ACTURE, A/15000 A/35000 F/42,00	UBING RE PTH SET 31 CEMENT S NT AND H Jal 7 1 Jal 7 1 DOgal GE SH SD 4	 CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%:CL+14BS 1/2%:CL+14BS 1/2%:CL+14BS 1/2%:CL+14BS 1/2%:CL+160BS LLEDkc1&C02+16000 76,800# 20-40 SD Itus (Prod. or Shut-in)
8 5/8" 4 1/2" 29. 31. Perforation Record (1 2941'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production 	24 # 10.5# TOP Interval, size a ,10 holes holes), 1 ; 2528'2 2576'2 Fro. Fl	1(3 LINER RECC POTTO PO	006' 118' ORD DM SACKS C CSG GUN 1 98';2502' holes);2544 oles);2545 oles);2555 oles);25555 oles);2555 oles);2555 oles);2555 oles);2555 oles);25555	1] 7 	u 7/S" SCREEN 32. DEPTH 2941' 2478' 2478' 2478'	400HLW 400HLW 30. 20. ACID, SH INTERV 2950' 2636' 2636' 4 tope pu	1/200t 1/550p size 2 3/8" HOT, FR AL	hixset/ ozmix T DE 238 ACTURE, AMOU A/15000 A/35000 F/42,00 100 MES	UBING RE PTH SET 31 CEMENT S NT AND H Jal 7 1 Jal 7 1 Jal 7 1 Jogal GE SH SD + Well Sta SHUT	CORD PACKER SET SQUEEZE, ETC. CIND MATERIAL USED /2%:CL+14BS /2%:CL+14BS /2%:CL+14BS /2%:CL+160BS ELLEDkc1&CO2+16000 76,800# 20-40 SD Itus (Prod. or Shut-in) IN
8 5/8" 4 1/2" 29. 31. Perforation Record (1 -2941'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production Date of Test	24 # 10.5# TOP Interval, size a 10 holes holes), 2 2528'2 2576'2 Pro- Fl Hours Tested	LINER RECO POTTO nd number) , 3 1/8" 2491';24! 2532' (5 ho 580' (5 ho duction Notice	006' 118' ORD DM SACKS C CSG GUN 1 98';2502' holes);2544 oles);2545 oles);2555 oles);25555 oles);2555 oles);2555 oles);2555 oles);2555 oles);25555	JSPF 26361 Diff. pump	u 7/S" screen 32. Depth 2941' 2478' 2478' UCTION	400HLW 400HLW 30. 20. ACID, SH IN TERV 2950' 2636' 2636' d toppe pu Gas	1/200t 1/550p size 2 3/8" HOT, FR AL	hixset/ ozmix T DE 238 ACTURE, AMOU A/15000 A/35000 F/42,00 100 MES	UBING RE PTH SET 31 CEMENT S NT AND H Jal 7 1 Jal 7 1 DOgal GE SH SD 4	 CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%:CL+14BS 1/2%:CL+14BS 1/2%:CL+14BS 1/2%:CL+14BS 1/2%:CL+160BS LLEDkc1&C02+16000 76,800# 20-40 SD Itus (Prod. or Shut-in)
8 5/8" 4 1/2" 29. 31. Perforation Record (1 294]'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production Date of Test 7-3:]-8]	24 # 10.5# TOP Interval, size a ,10 holes holes), 1 ; 2528'2 2576'2 Pro. FI Hours Tested 3 hrs.	LINER RECC POTTO POTTO nd number) , 3 1/8" 2491';249 2532' (5 ho duction Metho LOWING Choke 	006' 118' ORD DM SACKS C CSG GUN 1 98';2502' holes);2544 oles);2544	JSPF 2636 ' DTes DD lift, pump	u 7/S" SCREEN 32. DEPTH 2941 2478 2478 2478 2478 2478 2478	400HLW 400HLW 30. 20. 20. 20. 20. 20. 20. 20. 2	J/200t J/550p size 2 3/8" HOT, FR AL HOT, FR AL	hixset/ ozmix T DE 238 ACTURE, A/15000 A/15000 A/35000 F/42,00 100 MES	200"c" UBING RE TH SET 3] CEMENT S TAND H 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 4 3] CEMENT S 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5	 ECORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%:CL+14BS 1/2%:CL+
8 5/8" 4 1/2" 29. 31. Perforation Record (n 294]'2950' 2478'2482' (5 2506' (5 holes) 2550' (7holes); 33. Date First Production Date of Test 7-31-81 Flow Tubing Press.	24 # 10.5# тор Interval, size a ,10 holes holes), 5 2528'2 2576'2 Рго. Fl Hours Tested 3 hrs. Casing Press	LINER RECC POTTO POTTO nd number) , 3 1/8" 2491';249 2532' (5 ho duction Metho LOWING Choke 	006' 118' ORD DM SACKS C CSG GUN 1 98';2502' holes);2544 oles);2544	JSPF 2636 ' DTes DD lift, pump	u 7/S" SCREEN 32. DEPTH 2941' 2478' 2478' 2478' UCTION ing - Size ar C11 - Ebl.	400HLW 400HLW 30. 20. 20. 20. 20. 20. 20. 20. 2	J/200t J/550p size 2 3/8" HOT, FR AL HOT, FR AL	hixset/ ozmix T DE 238 ACTURE, AMOU A/15000 A/35000 F/42,00 100 MES	200"c" UBING RE TH SET 3] CEMENT S TAND H 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 4 3] CEMENT S 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5	CORD PACKER SET SQUEEZE, ETC. CIND MATERIAL USED /2%:CL+14BS /2%:CL+14BS /2%:CL+14BS /2%:CL+160BS ELLEDkc1&CO2+16000 76,800# 20-40 SD Itus (Prod. or Shut-in) IN
8 5/8" 4 1/2" 29. 31. Perforation Record (2941'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production Date of Test 7-3-1-81 Flow Tubing Press. 670	24 # 10.5# тор Interval, size a ,10 holes holes), f 2576'2 Боле Телена а hrs. Casing Press 670	LINER RECO POTTO POTO PO	006' 118' ORD DM SACKS C -CSG GUN 1 98';2502' holes);2544 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545	JSPF 2636 ' DTes DD lift, pump	u 7/S" SCREEN 32. DEPTH 2941 2478 2478 2478 2478 2478 2478	400HLW 400HLW 30. 20. 20. 20. 20. 20. 20. 20. 2	J/200t J/550p size 2 3/8" HOT, FR AL HOT, FR AL	hixset/ ozmix T DE 238 ACTURE, AMOU A/15000 F/42,00 F/42,00 100 MES Vote 	VBING RE TH SET 3] CEMENT S NT AND H Jal 7 1 Jal 7 1 J	 CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%HCL+14BS /2%HCL+60BS LLEDkc1&C02+16000 -76,800# 20-40 SD Itus (Prod. or Shut-in) IN Gas-OII Ratio Dil Gravity - API (Con.)
8 5/8" 4 1/2" 29. 31. Perforation Record (294]'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production Date of Test 7-3:]-8] Flow Tubing Press. 670 34. Disposition of Gas (1)	24 # 10.5# тор Interval, size a ,10 holes holes), f 2576'2 Боле Телена а hrs. Casing Press 670	LINER RECO POTTO POTO PO	006' 118' ORD DM SACKS C -CSG GUN 1 98';2502' holes);2544 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545	JSPF 2636 ' DTes DD lift, pump	u 7/S" SCREEN 32. DEPTH 2941' 2478' 2478' 2478' UCTION ing - Size ar C11 - Ebl.	400HLW 400HLW 30. 20. 20. 20. 20. 20. 20. 20. 2	J/200t J/550p size 2 3/8" HOT, FR AL HOT, FR AL	hixset/ ozmix T DE 238 ACTURE, AMOU A/15000 F/42,00 F/42,00 100 MES Vote 	200"c" UBING RE TH SET 3] CEMENT S TAND H 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 3] CEMENT S 4 3] CEMENT S 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5	 CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%HCL+14BS /2%HCL+60BS LLEDkc1&C02+16000 -76,800# 20-40 SD Itus (Prod. or Shut-in) IN Gas-OII Ratio Dil Gravity - API (Con.)
8 5/8" 4 1/2" 29. 31. Perforation Record (2941'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production Date of Test 7-3-1-81 Flow Tubing Press. 670	24 # 10.5# тор Interval, size a ,10 holes holes), f 2576'2 Боле Телена а hrs. Casing Press 670	LINER RECO POTTO POTO PO	006' 118' ORD DM SACKS C -CSG GUN 1 98';2502' holes);2544 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545 oles);2545	JSPF 2636 ' DTes DD lift, pump	u 7/S" SCREEN 32. DEPTH 2941' 2478' 2478' 2478' UCTION ing - Size ar C11 - Ebl.	400HLW 400HLW 30. 20. 20. 20. 20. 20. 20. 20. 2	J/200t J/550p size 2 3/8" HOT, FR AL HOT, FR AL	hixset/ ozmix T DE 238 ACTURE, AMOU A/15000 F/42,00 F/42,00 100 MES Vote 	VBING RE TH SET 3] CEMENT S NT AND H Jal 7 1 Jal 7 1 J	 CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%HCL+14BS /2%HCL+60BS LLEDkc1&C02+16000 -76,800# 20-40 SD Itus (Prod. or Shut-in) IN Gas-OII Ratio Dil Gravity - API (Con.)
8 5/8" 4 1/2" 29. 31. Perforation Record (-2941'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production Date of Test 7-3:]-8] Flow Tubing Press. 670 34. Disposition of Gas (VENTED 35. List of Attachments	24 # 10.5# TOP Interval, size a ,10 holes holes), 2 2528'2 2576'2 Pro. FI Hours Tested 3 hrs. Casing Press 670 Sold, used for f	1(3 LINER RECO BOTTO nd number) , 3 1/8" 2491';24! 2532' (5 1) 580' (5 hold Ghoke LOWING Ohoke Hour R Galcul- How R Galcul- How R	006' 118' ORD DM SACKS C 	JSPF JSPF 2636 1 Diff. pump For ericd	u 7/S" SCREEN 32. DEPTH 2941 2478	400HLW 400HLW 30. 20. 20. 20. 20. 20. 20. 20. 2	J/200t J/550p size 2 3/8" HOT, FR AL HOT, FR AL	hixset/ ozmix T DE 238 ACTURE, AMOU A/15000 F/42,00 F/42,00 100 MES Vote 	VBING RE TH SET 3] CEMENT S NT AND H Jal 7 1 Jal 7 1 J	 CORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%HCL+14BS /2%HCL+60BS LLEDkc1&C02+16000 -76,800# 20-40 SD Itus (Prod. or Shut-in) IN Gas-OII Ratio Dil Gravity - API (Con.)
8 5/8" 4 1/2" 29. 31. Perforation Record (294]'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production Date of Test 7-3]-8] Flow Tubing Press. 670 34. Disposition of Gas (VENTED 35. List of Attachments C-102 (AB0),	24 # 10.5# 10.5# TOP Interval, size a ,10 holes holes), 1 ; 2528'2 2576'2 Pro. FI Hours Tested 3 hrs. Casing Press 670 Sold, used for f	LINER RECC POTTO POTT	006' 118' ORD DM SACKS C 	JSPF JSPF 2636 ' DTespD life, pump For ericd 3bl.	u 7/S" SCREEN 32. DEPTH 2941 2478	400HLW 30. 20. 20. 20. 20. 20. 20. 20. 2	J/200t J/550p size 2 3/8" HOT, FR AL HOT, FR AL SompJ Som MCF 55 Wate	hixset/ ozmix T DEI 238 ACTURE, 1 A/15000 A/15000 A/35000 F/42,00 100 MES Vore er - Ebl. 	VBING RE TH SET 3] CEMENT S NT AND H 3] CEMENT S 3] CEMENT S S S S S S S S S S S S S S S S S S S	 ECORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%: CL+14BS 1/2%: CL+14BS 1/
8 5/8" 4 1/2" 29. 31. Perforation Record (-2941'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production Date of Test 7-3:]-8] Flow Tubing Press. 670 34. Disposition of Gas (VENTED 35. List of Attachments	24 # 10.5# 10.5# TOP Interval, size a ,10 holes holes), 1 ; 2528'2 2576'2 Pro. FI Hours Tested 3 hrs. Casing Press 670 Sold, used for f	LINER RECC POTTO POTT	006' 118' ORD DM SACKS C 	JSPF JSPF 2636 ' DTespD life, pump For ericd 3bl.	u 7/S" SCREEN 32. DEPTH 2941 2478	400HLW 30. 20. 20. 20. 20. 20. 20. 20. 2	J/200t J/550p size 2 3/8" HOT, FR AL HOT, FR AL SompJ Som MCF 55 Wate	hixset/ ozmix T DEI 238 ACTURE, 1 A/15000 A/15000 A/35000 F/42,00 100 MES Vore er - Ebl. 	VBING RE TH SET 3] CEMENT S NT AND H 3] CEMENT S 3] CEMENT S S S S S S S S S S S S S S S S S S S	 ECORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%: CL+14BS 1/2%: CL+14BS 1/
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8 5/8" 4 1/2" 29. 31. Perforation Record (-294] ¹ 2950 ¹ 2478'2482' (5 2506' (5 holes) 2550' (7holes); 33. Date First Production Date of Test 7-3]-8] Flow Tubing Press. 670 34. Disposition of Gas (VENTED 35. List of Attachments C-102 (ABO), (5)	24 # 10.5# TOP Interval, size a ,10 holes holes), 1 2528'2 2576'2 Pro. FI Hours Tested 3 hrs. Casing Press 670 Sold, used for f C-122, REP the information	LINER RECO POTTO POTTO nd number) , 3 1/8" 2491';24! 2532'(5 ho 2491';24! 2532'(5 ho duction Metho LOWING Cheke Cheke Core Calcul- How R fuel, vented, of CORD OF shown on bo	006' 118' ORD DM SACKS C - - 98';2502' holes);2544 oles);2544 oles);2544 oles);2630'2 (7 holes);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 oles);2630'2	JSPF JSPF 2636 ' Diff, pump For ericd Jbl.	u 7/S" SCREEN 32. DEPTH 2941 2478	400HLW 400HLW 30. 20. ACID, SF INTERV 2950' 2636' 2636' d sype pu Gas 4 sype pu Cas 4 sype pu	1/200t 1/550p size 2 3/8" HOT, FR AL mp) 5 - MCF 55 Wath	hixset/ ozmix T DEI 238 ACTURE, 1 AMOU A/15000 F/42,00 F/42,00 F/42,00 F/42,00 T/42,00 F/42,00 T/42,00 T/42,00 F/42,00 T/42,00 F/42,00 T/42,00 F/42,00	200" C " UBING RE TH SET 31 CEMENT S TAND H 31 7 1 31 7	 ECORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%: CL+14BS 1/2%: CL+14BS 1/
8 5/8" 4 1/2" 29. 31. Perforation Record (294]'2950' 2478'2482'(5 2506'(5 holes) 2550'(7holes); 33. Date First Production Date of Test 7-3:]-8] Flow Tubing Press. 670 34. Disposition of Gas (VENTED 35. List of Attachments C-102 (AB0),	24 # 10.5# TOP Interval, size a ,10 holes holes), 1 2528'2 2576'2 Pro. FI Hours Tested 3 hrs. Casing Press 670 Sold, used for f C-122, REP the information	LINER RECO POTTO POTTO nd number) , 3 1/8" 2491';24! 2532'(5 ho 2491';24! 2532'(5 ho duction Metho LOWING Cheke Cheke Core Calcul- How R fuel, vented, of CORD OF shown on bo	006' 118' ORD DM SACKS C - - 98';2502' holes);2544 oles);2544 oles);2544 oles);2630'2 (7 holes);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 oles);2630'2 (7 holes);2630'2 oles);2630'2	JSPF JSPF JSPF Careericd Bolift, pump For ericd Boli.	u 7/S" screen 32. DEPTH 2941 2478 2478 2478 2478 Cil - Bbl. Gas -1 443 04 e and comple	400HLW 400HLW 30. 20. ACID, SF INTERV 2950' 2636' 2636' d sype pu Gas 4 sype pu Cas 4 sype pu	1/200t 1/550p size 2 3/8" HOT, FR AL mp) 5 - MCF 55 Wath	hixset/ ozmix T DEI 238 ACTURE, 1 AMOU A/15000 F/42,00 F/42,00 F/42,00 F/42,00 T/42,00 F/42,00 T/42,00 T/42,00 F/42,00 T/42,00 F/42,00 T/42,00 F/42,00	UBING RE DTH SET 31 CEMENT S NT AND H Jal 7 1 Jal 7 1 COgal GE SHUT T - BUL C Witnessec	 ECORD PACKER SET SQUEEZE, ETC. (IND MATERIAL USED /2%HCL+14BS 1/2%HCL+60BS ELLEDKc1&C02+16000 76,800# 20-40 SD Itus (Prod. or Shut-in) IN Gas-OII Ratio Sul Gravity - API (Cons)

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied $\lambda_{\rm c}$ are copy of all electrical and radio-activity logs $r_{\rm c}$ on the well and a summary of all special tests con-ducted, including drill stem tests. All department is hall be measured depths. In the case $c_{\rm c}$ ectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	NAW MANICO
Souncastern	ACM ALCHED

Sd/Sh

3125'

Northwestern New Mexico

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Anby							T	Down (ID)
			T. Canyon	то	jo Alamo		<u>I</u> .	Penn. B
Salt _			T. Strawn	Т. К	irtland-Fruitl	and	I.	Penn. C
Salt _			T. Atoka		ictured Cliffs	·	I. 	Fenn. D
Yates			T. Miss	T. C	liff House		1. 	Leadville
7 Rive	ers		T. Devonian	T. M	lenefee		I. T	Fibert
Queen	۰ <u> </u>		T. Silurian	T. P	oint Lookout		I.	McGrackan
Grayb	urg		T. Montoya	T. M	lancos		1. T	Necracken
San A	ndres		T. Simpson	T. G	allup		l. T	
Glorie	eta <u>29</u>	5'	T. McKee	Base	Greenhorn _		1. 	Granite
Paddo	ock		T. Ellenburger	T. D	Dakota	-, <u>-</u> ,	I. T	
Blinet	bry		T. Gr. Wash	T. N	lorrison		\.	
Tubh 1,826' T. Granite			T. T	odilto		i. T	·····	
Drink	ard		T. Delaware Sand	T. E	Entrada		l.	
Аъо 🗕	2,40	2'	T. Bone Springs	T. W	ingate		1. m	
Wolfer	amp		T	T. C	Chinle		I.	
Penn.			T		Permian		T.	
Cisco	(Bough C		T	T. F	Penn ''A''		·T.	·····
			to FW @ 240'		4, from			
2, from	n		to	No. !	5, from	· · · · · · · · · · · · · · · · · · ·		
			to	No	6 Imm			to
				IMPORTANT WA		•		المعربين المع
			nflow and elevation to which			· · ·		
. 1, from	n		to					
. 1, from	n							
. 1, from . 2, from	n		to			feet.	*******	
. 1, from . 2, from . 3, from	n		to to			feet. <u>fee</u> t.		
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1, from 2, from 3, from 4, from From	nn. nn. To r's De	Thickness in Feet	toto toto toto FORMATION REC Formation	ORD (Attach addit	ional sheets	feet. feet. if necessary Thickness	••••••	
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1, from 2, from 3, from 4, from From	п пто г's De 82' 360'	Thickness in Feet	to	ORD (Attach addit	ional sheets	feet. feet. if necessary Thickness	••••••	
1, from 2, from 3, from 4, from From	т. т. т. т. т. т. т. т. т. т. т. т. т. т	Thickness in Feet	to	ORD (Attach addit	ional sheets	feet. feet. if necessary Thickness	••••••	
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NEW MEXICO DIL CONSERVATION COMMISSION WELL LC ATION AND ACREAGE DEDICATION PLAT Effective 1-1-ES

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			All distances must be	from the outer boundaries	of the Section.	Well No.
erorer Mana Data				Boswell State		1
Mesa Petri n Lener J	0 <u>eu</u> ii 5.ecti		Township 5 SOUTH	Fange 21 EAST	County Chaves	5
1650		2)UTH line on	1650	leet from the	AST line
4258.3	•	from the Producing For ABO	nation	Pool Wildcat		Dedicated Acreage: 5E/4 160 Acres
1. Outline t	he aci	reage dedica	ted to the subject	well by colored penc	il or hachure ma	rks on the plat below.
interest a	and ro	yalty).				nership thereof (both as to working
3. If more the dated by	han on comm	unitization,	unitization, force-poc	ning. etc.	ell, have the inte	erests of all owners been consoli-
🗌 Yes			nswer is "yes," type			
this form	if neo	cessary.)		Il interests have be	en consolidated	consolidated. (Use reverse side of (by communitization, unitization, has been approved by the Commis-
						CERTIFICATION
•						I hereby certify that the information com- tained herein is true and complete to the
						best of my knowledge and belief. R. F. Mark
		1	1			Name
		· + ·			· · · · · · · · · · · · · · · · · · ·	R. E. Mathis Position Regulatory Coordinator
	-	1		1		Company Mesa Petroleum Co.
		1		1 1		Date August 12, 1981
		 		I I I I I I I I I M E. S A E LG 9571	T AL –	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me o
		1	-			under my supervision, and that the sam is true and correct to the best of m
		 _ +			.650'	knowledge and belief.
		•		- -	-	Date Surveyed
						Registered Professional Engineer and/or Land Surveyor
		 l	<u> </u>			Certificate No.
	Cast C					

MESA PETROLEUM CO. BOSWELL STATE #1 1650' FSL & 1650' FEL, SEC 30, T5S, R21E CHAVES COUNTY, NEW MEXICO

RECORD OF INCLINATION

DEPTH	DEVIATION
1474'	1/2°
2000'	1/2°
2968'	1/2°
3023'	1/2°
3125'	3/4°

R. E. M

BY: R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 14th day of August, 1981.

Notary Public in and for Midland County, Texas.

Commission Expires: 10-31-84

