	Submit 3 Copies To Appropriate District			CISK		07	
	Office	State of New Mexico Energy, Minerals and Natural Resources		C\SF Form C-103 Revised March 25, 1999			
	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	gy, Minerals and Natural Resources				
	District II	OIL CONSERVATION		WELL API NO. 30-005	5-60950		
	811 South First, Artesia, NM 88210 UIL CONSERVATION District III 1220 South St. Fra		DIVISION	5. Indicate Type	of Lease		
	1000 Rio Brazos Rd., Aztec, NM 87410		7505 275	STATE	🖸 FEE 🗆		
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, 1900		6. State Oil & C	Gas Lease No.		
	87505		144 2		9571		
	SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well Gas Well 2. Name of Operator	ES AND REPORTS ON WEIS LS TO DRILL OR TO DEEPEN OR PE TION FOR PERMIT (FORM - 101) F Other Plug & Abase		7. Lease Name or Boswell 8. Well No.	r Unit Agreement Name	e:	
	Yates Petroleum Corpor		1				
	3. Address of Operator			9. Pool name or Wildcat			
		t - Artesia, NM 88210	l	Pecos Slope	Abo, West		
· · · ·	4. Well Location						
	Unit Letter J : 1650 feet from the South line and 1650 feet from the East line						
	Section 30 Township 5S Range 21E NMPM Chaves County						
1	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4258.3' GR						
	11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
F	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W						
т		CHANGE PLANS	COMMENCE DRILL	JNG OPNS. 🔲			
F			CASING TEST AND	,	ABANDONMENT	_	
		COMPLETION	CEMENT JOB				
C	OTHER:		OTHER:		1		
1	2. Describe proposed or completed						
	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
	or recompilation.						
	5-14-2002 - Moved in and rigged up pulling unit and plugging equipment. Bled well down to pit. Nippled down wellhead and nippled up BOP. Rigged up floor and 2-3/8" tubing						
	equipment. Released packer. Shut well in for night.						
,	5-15-2002 - POOH with 2-3/8" tubing and packer. Rigged up wireline. RIH with gauge						
N	ring to 2450'. POOH with wireline. TIH with CIBP and set CIBP at 2450'. POOH with wireline. Capped CIBP with 35' of cement. Rigged down wireline. RIH with tubing						
I,	and tagged up at 2400'. Circulated hole with plugging mud. Spotted a 25 sack Class						
6ª	C Neat cement plug from 2400-2038'. POOH to 1500'. Shut well in for night.						
	5-16-2002 - POOH to 1050'. Spotted a 25 sack Class C Neat cement plug. POOH with						
ž	 wireline. Capped CIBP with 35' of cement. Rigged down wireline. RIH with tubing and tagged up at 2400'. Circulated hole with plugging mud. Spotted a 25 sack Class C Neat cement plug from 2400-2038'. POOH to 1500'. Shut well in for night. 5-16-2002 - POOH to 1050'. Spotted a 25 sack Class C Neat cement plug. POOH with tubing. WOC 4 hours. RIH with tubing and tagged plug at 702'. POOH with tubing. Rigged down tubing equipment and floor. Shut well in for night. 5-17-2002 - Nippled down BOP. Rigged up floor and 2-3/8" tubing equipment. RIH with 						
00							
tubing to 410'. Circulated 30 sacks Class C Neat cement from 410' to surface. POOH wit							
	tubing. WOC 2 hours. Cement stayed at surface. Rigged down plugging equipment and pulling unit. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL						
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
REPORT. Plugging completed 5-16-2002.							
S	IGNATURE The Al	TITLE A	gent for BCM &	<u>Associates</u>	_DATE <u>May 22, 20</u>	02	
т	ype or print name Rusty Kilein			Telenh	ione No. 746-6565		
	This space for State use)	MO	AAA			-	
(I	APPPROVED BY TITLE AUG 8 2002						
	PPPROVED BY	TITLE	and sh	/ <u>(</u>	DATE	_	
C	onditions of approval, if any:						



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