Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
RECEIVED OCT 30 1981 O. C. D. ARTESIA, NEW MEXICO

7. Unit Agreement Name:
8. Farm or Lease Name: Isler Fee
9. Well No.: 1
10. Field and Pool, or Wildcat: Abo Undesignated

2. Name of Operator: Sanders Petroleum Corporation ✓
3. Address of Operator: 11000-D Spain Road NE, Albuquerque, NM 87111
4. Location of Well: UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 15 TWP. 7S RGE. 26E NMPM
12. County: Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-5-81	8-7-81	10-7-81	3713 GL	3713

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5348	4547		→	150 - TD	0 - 150

24. Producing Interval(s), of this completion — Top, Bottom, Name: 4493 - 4523, Abo Sand
25. Was Directional Survey Made:
26. Type Electric and Other Logs Run: GR-CNL-D, DLL-MSFL, GRCCL
27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	100	17-1/2	200 "C" 2% CaCl, Circ.	none
8-5/8	28	1414	12-1/4	700 sx., Circ. out 150 sx.	none
4-1/2	10.5	4567	7-7/8	275 sx. Self-Stress	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4465	

31. Perforation Record (Interval, size and number): 4493 - 4523 w/1 jspf (0.40")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4493 - 4523	1000 gal. 7-1/2% MSR Acid
4493 - 4523	40,000 gal. "Foam-Frac" +
	60,000# 20/40 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-7-81	Flowing	SI - WO gas line

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-7-81	4	var.			184		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
877 - 847				6725		

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: Don Bennett Posted ID-1 Book x Comp. SS 11-6-81

35. List of Attachments: 1 set of electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles K. Sanders TITLE President DATE 10-24-81

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly [illegible] deepened well. It shall be accompanied by [illegible] all electrical [illegible] well and a summary of all [illegible] ducted, including drill stem tests. [illegible] shall be measured depths. In the case of directionally drilled wells, true verti[illegible] also be reported. For multiple [illegible] shall be reported for each zone. The form is to be filed in quintu[illegible] state land, where six [illegible] Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Surface	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	890	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	688	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	4037	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	5230	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 4454 to 4475 No. 4, from .... to ....

No. 2, from 4493 to 4523 No. 5, from .... to ....

No. 3, from .... to .... No. 6, from .... to ....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 60 to 70 feet. water level 40'

No. 2, from 2700 to .... feet. brackish water flow

No. 3, from .... to .... feet. ....

No. 4, from .... to .... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200'	Anhy & Lime				
200	688		Redbed, Anhy, sand				
688	1700		Dolo & lime				
1700	1830		Salt				
1830	2110		Shale & anhy				
2110	2500		Sand, shale, dolo, anhy				
2500	2700	200'	Lime, shale, sand				
2700	3050		Dolo, sand, shale				
3050	3200		Sand & shale				
3200	3340		Dolo, sand, shale				
3340	3500		Sand, w/dolo & shale				
3500	4100		Dolo, sand, shale				
4100	4600		Sand, shale, dolo				
4600	5230		Dolo, shale				
5230	5348		Lime & shale				