

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease N
Isler Fee	1	<i>Faces Slope</i> Undesignated Abo	Fee	--
Location				
Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>15</u> Township <u>7S</u> Range <u>26E</u> , NMPM, <u>Chaves</u> Count				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					P.O. Box 3119, Midland, TX 79702	
The Permian Corporation						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co.					P.O. Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	15	7S	26E	No <i>yes</i>	<i>4-28-82</i> Approx. 4-20-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Designate Type of Completion - (X)			X	X					
Date Spudded 5-5-81	Date Compl. Ready to Prod. 10-7-81		Total Depth 5348			P.B.T.D. 4547			
Elevations (DF, RKB, RT, GR, etc.) 3726 KB, 3713 GL	Name of Producing Formation Abo Sand		Top Oil/Gas Pay 4493			Tubing Depth 4465			
Perforations 4493 - 4523 w/ one jet shot per foot						Depth Casing Shoe 4567			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17-1/2	13-3/8		100			200 sx., Circ.			
12-1/4	8-5/8		1414			700 sx., Circ.			
7-7/8	4-1/2		4567			275 sx.			
--	2-3/8		4465			--			

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Posted ID
 Added LT-PER
 5-7-82

GAS WELL			
Actual Prod. Test-MCF/D 6725 AOF	Length of Test 4 hours.	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) 4 pt. back press.	Tubing Pressure (shut-in) 924 psig	Coating Pressure (shut-in) 924 psig	Choke Size Various

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Charles H. Anderson
(Signature)
President
(Title)
04-16-82
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY - 4 1982, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multicompleted wells.

RECEIVED

MAY - 8 1982

O. C. D.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE April 29, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Sanders Petroleum Corp. /
Operator

Isler Fee

Lease

Well #1 - Unit Letter ^DUnknown

Well Unit

15-7S-26E, Chaves County

S.T.R.

Prescott
Wildcat (Abo)

Pool

Transwestern
Name of purchaser

was made on April 28, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe