

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 32324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M & M

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLE. AND SURVEY OR AREA

21-6S-23E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Fred Pool, Jr.

3. ADDRESS OF OPERATOR

Clovis Star Rt. Box 1300, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980 FSL, 660 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GL, etc.)

4103 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-9-81 Perforated from 3002 ft. to 3022 ft. one hole per ft. 21 holes

7-10-81 Rained out

7-11-81 Acidized with 2500 gallons 15% HCL and 35 ball sealers. Casing ruptured at 3100 psi on ball out. treatment incomplete. Intend to squeeze - cement and drill out. Set wireline B.P. at 2300 ft. to isolate rupture.

7-14-81 Isolated rupture in casing at 330 ft. Attempted to squeeze with 150 sx Class C 3% CaCl. at 3:00 p.m.. Went in hole with tubing at 7:00 p.m. to tag cement; did not tag cement. Squeezed second time at 11:00 p.m. with 100 sx Class C cement.

7-15-81 Tagged cement at 200 ft. Intend to drill out with reverse unit.
W O C 48 hrs.

7-16-81 Ran pressure test to 2000 # for one hour, no drop in pressure. Drilled out cement and B.P. Ran packer at 2935 ft. Flanged up well and prepared to Frac well on Monday, 7-20-81

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 7-16-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD
ROGER A. CHAPMANAPPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 28 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions on Reverse Side