Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104
Revised 1-1-89
See Instructions
MAY 2 8 1992 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM - 8741 0	DECLIEGT FOR ALLOW!	MI E AND AUTHORIZA	TION	
I .	REQUEST FOR ALLOW/	IL AND NATURAL GAS	HON	
Operator			Wall AFI No.	
Pecos River Operating	g, Inc.		30-005-60957	
5949 Sherry Lane, Su Peason(s) for Filing (Check proper box)	ite 755, Dallas, TX 7522	Other (Please explain)		
Hew Well	Change in Transporter of:	,		1
Recompletion [1]	Oil Dry Gan			
Change in Operator X	Caringhead Gas Condensate			
and address of previous operator St	evens Operating Corporat	tion, P. O. Box 2408	, Roswell, <u>NM 88202</u>	
II. DESCRIPTION OF WELL				
M & M Federal	Well No. Pool Name, Incl.	oding Commition Ope Abo - West	1	Lease No. 32324
Location	1 recus 310	the who - Mest	.	
Unit Letter	: 1980 Feet From The	South Line and 660	Feet From The West	Line
Section 21 Towns	hip 6S Range 23E	, NMPM, Ch	avęs	County
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	URAL GAS		
Hame of Authorized Transporter of Oil	or Condensate [X]	Address (Give address to which	approved copy of this form is to be	sent)
Navajo Crude Oil Pur	<u>chasing</u>		Artesia, NM 88210	
Hame of Authorized Transporter of Cas Transwestern Pipelin	Comment of CAS.	′ 1	approved copy of this form is to be ouston, TX 77251-11	
If well produces oil or liquids,		ge. Is gas actually connected?	When ?	00
give location of tanks.	L	Yes	11/21/81	
If this production is commingled with th IV. COMPLETION DATA	at from any other lease or pool, give commi	ngling order number:		
	Oil Well Gan Well	New Well Workover	Deepen I'lug Back Same Res'	v Diff Res'v
Designate Type of Completic				
Date Spirided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fornution	Top Oil/Gas Pay	Tubing Depth	
l'erforations			Depth Casing Shoe	
		·		
HOLE SIZE		D CEMENTING RECORD		- AP-A-
NOCE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
V. TEST DATA AND REQU	EST FOR ALLOWABLE	l		
	er recovery of total volume of load oil and m	nust be equal to or exceed top allows	ble for this depth or be for full 24 I	hews.)
Date First New Oil Run To Tank	Date of Ted	Producing Method (Flow, pump	•	8000
Length of Ted	Tubing Pressure	Caning Pressure	Choke Size	Sed 20. 31-92
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gan MCF Cha	100
GAS WELL		J.,	1 <i>O</i> .	
Actual Frod. Test - MCF/D	Length of Test	Bhis. Condensate/MMCT	Giavity of Condensate	*** * * * * * * * *******
	, "			
lesting Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size	
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE			
I hereby certify that the rules and ry	gulations of the Oil Conservation		SERVATION DIVIS	NON
Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		Date Approved	Date Approved JUL 2 9 1992	
1-4/11/	PUIT THE			
Signature	NVV · V	ByORIGIN	AL SIGNED BY	• · · · · · · · · · · · · · · · · · · ·
Patricia Thompson (Greenwade Agent	₩ike w	/ILLIAMS	
5/26/92	(505) 623-7161/622-72	73 Title SUPERI	VISOR, DISTRICT IF	
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.