

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.B.	
LAND OFFICE	
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL IN AREA.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name TLSAU
2. Name of Operator Pelto Oil Company ✓	8. Farm or Lease Name
3. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002	9. Well No. 23
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>8S</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat Twin Lakes SA Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 3968.7 GR, 3973.7 KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Convert to injector well</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-87 RUPU (Monument). Rel pkr. Pulled & LD all tbg & pkr. Packed off wellhead. RDPU.

12-10-87 RU PU (Monument). Ran 4 1/2" csg scraper & 3 7/8" bit on 2 3/8" WS to tag PBTD @ 2850'. Pulled tbg scraper & bit. Ran Guiberson 4 1/2" Uni-6 BP & pkr & set BP @ 2713'. PU & set pkr @ 2700'. Loaded tbg & tested BP to 500# for 15 min. Loaded csg-tbg annulus & attempted to hold 400#. Csg would not hold press. PU & set pkr @ 2670'. Press up the annulus to 650#. Press bled off to 250# in 6 min. Pulled tbg & pkr. RU CRC. Ran free pipe log from 2700-1783'. Found TOC @ 1968'. Ran tbg back in & pulled BP. Prep to perf. Ran 3 1/8" select fire csg gun & perf 20 holes in 2 runs. 1st run-44 JSPF @ 2748, 2749, 2754, 2760, 2761, 2762, 2763, 2764, 2765, 2766, 2768, 2769, 2770, 2771, 2799, 2800, 2801, 2814, 2815'. Had to take out 7' to get on depth w/collars. Free pipe log is 7' deeper than it should be.

12-11-87 Packed off well head. RDPU. Waiting to find out what to do with casing leak.

5-4-88 RU Schlumberger. Set 4 1/2" CIBP @ 2675'. RD Schlumberger.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benny Malach TITLE Production Admin. Manager DATE 7-26-88

APPROVED BY Original Signed By Mike Williams TITLE DATE AUG 2 1988

CONDITIONS OF APPROVAL, IF ANY: