

NM OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI E*

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR McClellan Oil Corporation							
3. ADDRESS OF OPERATOR P.O. Drawer 730 Roswell NM 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations) At surface 660' FSL & 660' FEL At top prod. 660' reported below At total depth							
14. PERMIT NO.				DATE ISSUED AUG 3 1981			
15. DATE SPUDDED 6-16-81				16. DATE T.D. REACHED 7-02-81			
17. DATE COMPL. (Ready to prod.) 7-16-81				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3698' G.I.			
20. TOTAL DEPTH, MD & TVD 4005'				21. PLUG, BACK T.D., MD & TVD 3940'			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY 0 - TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3467-3484 3739-3760 Abo						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL- FDC DLL- Micro SFL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		94		60'		24"	
13 3/8"		54		450'		17 1/2"	
8 5/8"		23		1403'		12 1/4"	
4 1/2"		10.5		3975'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		3660'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3467-3484 .40" 14 holes				DEPTH INTERVAL (MD)			
3739-3760 .40" 19 holes				AMOUNT AND KIND OF MATERIAL USED			
				3467-3484 1500 gal Mod 101, 15000 gal foam 190 sx 20-40 sand			
				3739-3760 2000 gal Mod 101 30000 gal 390 sx 20-40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 7-16-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 7-21-81		HOURS TESTED 4		CHOKE SIZE Variable		PROD'N. FOR TEST PERIOD OIL—BBL. 219	
FLOW. TUBING PRESS. 974		CASING PRESSURE 980		CALCULATED 24-HOUR RATE 7,797.0		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in waiting for pipeline connection						TEST WITNESSED BY West Engineering	
35. LIST OF ATTACHMENTS 5 copies deviation survey 1 copy 4 point							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Paul Kaydale</i>				TITLE Engineer		DATE 7-31-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

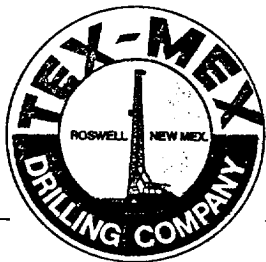
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	3426	4005	Sandstone Shale Gas	San Andres	224'	
				Glorieta	1249'	
				Tubb	2732'	
				Abo	3426'	

TEX-MEX DRILLING COMPANY



P.O. BOX 3759
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Myrle Greathouse

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CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

July 23, 1981

McClellan Oil Company
P.O. Drawer 730
Roswell, N.M. 88201

RE: Coyote Draw #2
Chaves County, New Mexico

Deviation Test

450	1/4
995	1/2
1410	3/4
1950	3/4
2500	3/4
3120	3/4
3650	1
4005	1

TEX-MEX DRILLING COMPANY

by Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 23rd day of July 19 81
Myrle Greathouse County Chaves, New Mexico.
Notary Public
My Commission Expires 9-12, 19 84.