

JAN 25 '83

AUTOMATIC OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OPERATOR	<input checked="" type="checkbox"/>
REGISTRATION OFFICE	

Operator  
Mesa Petroleum Co. ✓  
Address  
P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name SALT FEDERAL	Well No. 3	Pool Name, including Formation West Pecos Slope ABO	Kind of Lease <del>State</del> Federal <input checked="" type="checkbox"/> NM	Lease No. 23264
Location Unit Letter 0 : 795 Feet From The South Line and 1835 Feet From The East Line of Section 5 Township 8S Range 23E, NMPM, Chaves County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 / Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co. (Attn: Aiklen)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521 / Houston, Texas 77001			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 5	Twp. 8	Rge. 23
Is gas actually connected?		When Yes 10-26-81		

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.XC: NMOC-D (0+5) CEN RCDS, ACCTG, ENG,  
REM (FILE)R. T. Mark  
(Signature)

REGULATORY COORDINATOR

(Title)

1-11-83

(Date)

## OIL CONSERVATION DIVISION

APPROVED JAN 26 1983  
BY Original Signed  
Leslie A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper  
well, this form must be accompanied by a tabulation of the deviat-  
ions taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all  
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-  
er, well name or number, or transporter, or other such change of condi-Separate Forms C-104 must be filed for each pool in multi-  
completed wells.