

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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SANTA FE, NEW MEXICO 87501  
APR 30 1985  
O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER

Name of Operator  
Pelto Oil Company ✓

Address of Operator  
One Allen Center, Suite 1800, Houston, TX 77002

Location of Well  
UNIT LETTER F 1650' FEET FROM THE North LINE AND 1650' FEET FROM  
THE West LINE, SECTION 6 TOWNSHIP 9S RANGE 29E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
O'Brien "L"

9. Well No.  
8

10. Field and Pool, or Wildcat  
Twin Lakes-San Andres

12. County  
Chaves

15. Elevation (Show whether DF, RT, CR, etc.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Before Remedial Work: 2 BOPD, 0 BWPD, 6 MCFD

12-17-84: Pulled rods, pump & 2-3/8" tubing.

12-18-84: Ran 2-7/8" workstring w/4-1/2" casing scraper & 3-7/8" bit to 2831'. Perf 2689', 90', 91', 2700', 01', 04', 05', 06', 08', 09', 11', 12.5' w/3-1/8" casing gun w/SSB2 charges. Set packer @ 2662'.

12-20-84" Frac 2-7/8" tubing w/20,000 gal 2% KCL water & 12,000# 20-40 sand & 20,000# 12-20 sand. Flushed w/1800 gal 2% KCL water.

Production After Remedial Work: 10.2 BOPD, 19.3 BWPD, 8.6 MCFD (2-85)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie Malson Bernie Malson TITLE Production Manager DATE 4-23-85

APPROVED BY Les A. Clements Original Signed By TITLE \_\_\_\_\_ DATE MAY 1 1985

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II

APR 29 1985

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U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535

U.S. DEPT. OF JUSTICE  
HOBBS OFFICE