	]			Ś	0-005	-60985
DISTRIBUTION	EW	EW MEXICO OIL CONSERVATION COMMIS N				-
SANTA FE		Ę٢.	RECEIVED		TA. Date Her	NH 1 1 1 1 1
+ ILE /	1				STATE	] [X]
U.S.G.S. 4			JUN 4 1981	Ň	1, 210te : 42.4	
LAND OFFICE				1		
OPEHATOR /	<u> </u>		O. C. D.			
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, O	R PLESCABACTICE		JIIIII	MUMMU
Ta. Type of Work					7. Unit Autor	n +111 ( - 47 +
DRILL X			PLUG	BACK	ie. Farm or Lo	use lina.e
b. Type of Well				ZONE	Cibol	
	OTHER		2016	20NE	9. Well fic.	
Coronado Ex	xploration Corp.				1	
3. Astress of Cression						Poel, er Milatat
1005 Marque	-	ouquerque, NM 8			Racet	rack Devonian
4. Leastion of Well	C _ Loc	ATED 330 TE	ET FROM THE North	1 LINE		HHHHH
	T1 +	10	100	28E	()//////	HHHHH:
1980 FLET FROM	West				11. Ceurty	11/1/1/1×
					Chaves	
AHHHHHH		ittittitti	<u>IIIIIIIII</u>	<u>IIIIII</u>	<u>[[[[]]]</u>	HHHHH
				IIIIIii	<u>'illili'</u>	
Hillin Hiller			- Fragesea Liepth	15A. Fermeue		Rot prv
(((((((((((((((((((((((((((((((((((((((			7200	Devoni	•	Rotary
.i. Lievations (show whether DF,			IE. Emiling Converse Van Curen Dri		1	7, 1981
3763.0 Gr.		I				,
23.	F	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP
	13 3/8"	48#	250'	125		circ.
12 1/4"	8 5/8"	24-28#	2400.'	680		
7 7/8"	5 1/2"	17-15.5#	7200'		1	
		i	•			
We propose to	drill a 16" hol	e to 250' and se	et 8 5/8" casi	ng cement:	ing with	125 sx
	nt to circulate	to surface. W	)C 18 hrs. Dr	ill anead	with a 1.	2 1/4
1 == == 2/001 -	nd run 8.5/8'' c	asing with 480 s	sx Hall1burton	Lite and	200 SX C	
+h 2% CaCl a	nd a 6#/sack sa	lt. We drill ou	it from under	the & J/V	casing	
7 7/8" bit to	TD and run logs	(CNL, DLL-MLL,	Diplog, Acous	cilog and	GR-Carry	er).
After the logs	are reviewed,	a decision will	De made on th	e pipe.		
_						
* Volumo and	top of cement o	n the production	n string will	be dtermi	ned after	review
of logs.	top of cemene o	n ene production	0			180 DAYS
01 10801	•	•		APPROVAL DEDMIT E	NALIO IN IL NATRES 📝	10 DAYS
					DRILLING	
		PROPOSAL 15 TO DEEPEN C	A DING BACK CIVE DAT			
THE JONE, GIVE BLOWOUT PREVENT	ER PROCEAM, IF ARTS					
I hereby certify that the informati	on above is true and con	nplete to the best of my k	nowledge and belief.			
Cal. Gui					Date 6-	2-81
Signed	ncus					
(This space for	Since Use)				•	
II A.	Gussit	SUPERV	ISOR, DISTRICT	11	DATE	UN 1 0 1981
APPROVED BY (1, CA)	- ANY	TITLE (				
APPROVED BY MALL CONDITIONS OF APPROVAL, I Set appeor	350 1 AL	fore Cover	1			
Set uppop	2 2 1	<i>r</i> .	-			
1. hanit BO	1 program	<u>~</u>				

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Horm (1-10) Supersedes C-128 Filestive 1-1-65

		All distances must b	be from the outer boundari	es of the Section.		
Operator CORC	ONADO EXPL	ORATION CORP.	Lease	ola	Well No.	
Unit Letter	Section	Township	Runio	Conty	l	
С	19	10 South	28 East	Chaves		
Actual Fostage Loc	ation of Well:					
1980.0	feet from the	west line or	a 330.0	feet from the north	line	
Ground Level Elev.	Producin	g Formation	Pcol		Tedarated America	
3763.0	De	vonian	// Raceti	cack Devonian	40	Actes
1. Outline th	e acreage de	dicated to the subject	well by colored pend	cil or hachure marks on	the plat below,	

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

Yes X No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) All leases held by operator and participating parties

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		CERTIFICATION
	CIBOLA NO. 1 ELEV. 3763	I hereby certify that the information con-
ļ		tained herein is true and complete to the
1	1	best of my knowledge and belief.
k. L		gari Gunnels
		Name
,		Gail Gunnels
1		Position
,		Production Secretary
1		Company Coronado Exploration Cor
1	T.IOS.	Date June 2, 1981
1		
1	R.28E.	I hereby certify that the well location
1		shown on this plat was plotted from field
1		notes of actual surveys made by me or
i		under my supervision, and that the same
	c.	is true and correct to the bast of my
1		knowledge and beine ONAL ENGINC
		ATE OF
1		Date Surveyed
1		May 29, Egi 241150 5
		Registered Professional Professional Profession
		Registered Profesterial Profest
		TEE DEMINING
		Certificate No.
B3C 660 90 1320 1	650 1980 2310 2640 2000 11	500 1000 500 c

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