

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 1 1993

WELL API NO. 30-005-60995
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well No. 78
9. Pool name or Wildcat TLISA-ASSOC.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3981.5' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection

2. Name of Operator  
Energy Development Corporation

3. Address of Operator  
1000 Louisiana, Suite 2900, Houston, TX 77002

4. Well Location  
Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line

Section 6 Township 9S Range 29E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1101.

8/9/93: RU Jarrel Services. RIH w/1 3/4" bailer. Hit obstruction at 2641'. Couldn't get through perfs.

8/13/93: RU Rev. unit & pulling unit. POOH w/tbg. & pkr. RIH w/3 7/8" bit on 2 3/8" tbg. Circulated down to PBTD at 2843', POOH.

8/14/93: RIH w/R-4 pkr, 82 jts plastic coated 2 3/8" tbg. Circ 50 bbls corr. inhib. water. Set pkr. @ 2624', pressure test to 300 PSI.

8/17/93: Pressure test csg. to 300 PSI. Witnessed by Gary Williams, NMOC.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Linton TITLE Supervisor-Prod. Acctng. DATE 8/26/93

TYPE OR PRINT NAME Gene Linton TELEPHONE NO. 713/750-7563

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY: