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LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 25 1978

O. C. C.
ARTESIA, OFFICE

I.

Operator: Plains Radio Broadcasting Company ✓

Address: 327 J.P. White Bldg, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]

Change in Transporter of:

- Oil [ ]
- Casinghead Gas [ ]
- Dry Gas [ ]
- Condensate [ ]

Other (Please explain): CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-1-78 ✓ ~~UNLESS AN EXCEPTION TO~~ Rule 306 IS OBTAINED

If change of ownership give name and address of previous owner ____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease: State, Federal or Fee	Lease No.
L.E. Ranch 9	4	E. Chisum, S.A.	Fee	

Location: Unit Letter ~~K~~ J ; 1650 Feet From The S Line and 1650 Feet From The E

Line of Section 9 Township 11S Range 28E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co., ~~Navajo~~	Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
none	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K E	9	11S	28E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	x		x					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-19-78	4-25-78	~~7-20-78~~ 2236	~~Open hole~~
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GL 3713.9	San Andres	2133	2020 ft.
Perforations			Depth Casing Shoe
Open hole 2133 - 2236			–

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	305 ft.	~~150 sx, Class H 2%CC~~
~~XXXX~~ 7 7/8	4½	2133 ft.	~~350 sx, 50/50 Poz~~
7 7/8	2 3/8	2020	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-1-78	8-1-78	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24hrs.	15#	15#	~~none~~
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
16	16	0	~~40 MCF~~

Posted ... 9-1-78 ...

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Berta Soal
(Signature)

Sec.
(Title)

8/15/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 29 1978, 19__

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.