Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: L-6906

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

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7. Unit Agreement Name:
8. Farm or Lease Name: Pennzoil 'B' State
9. Well No.: 1
10. Field and Pool, or Wildcat: Wildcat Abo

2. Name of Operator: Ike Lovelady, Inc.
3. Address of Operator: P.O. Drawer 2666; Midland, Texas 79702
4. Location of Well: UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE OF SEC. 21 TWP. 9-S RGE. 26-E NMPM
12. County: Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9/2/81	9/16/81	4/6/82	5150'GR.	5152

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4923	P&A		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: P&A 12/17/82
25. Was Directional Survey Made: Yes
26. Type Electric and Other Logs Run: Neutron, Compensated Acoustic, Micro-Seismogram, Guardlog
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	907	12-1/4	600 Sks	None
4-1/2"	10.5	4923	7-7/8	450 Sks.	3600'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
4726-4776-2 JSP/Ft. - 40 holes
4592-4644-2 JSP/Ft. - 20 holes
4332-4486-2 JSP/Ft. - 40 holes
3820-4038-1 JSP/Ft - 32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4726-4776	250 Gal 15% NEA
4592-4644	1500 Gal 15% NEA
4332-4486	2500 Gal 15% NEA
4034-3828	Frac all Perfs. 40,000 Gals. Versigel

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
No Production		P&A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): None
Test Witnessed By: Post ID 2 1-31-83 P&A

35. List of Attachments: Logs and deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. D. Jordan TITLE Manager of Production DATE January 13, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 da... after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	132	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	210	T. Devonian		T. Menefee		T. Madison	
T. Queen	505	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	---	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	934	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	2150	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	---	T. Ellenburger		T. Dakota		T.	
T. Blinebry	---	T. Gr. Wash		T. Morrison		T.	
T. Tubb	3581	T. Granite		T. Todilto		T.	
T. Drinkard	---	T. Delaware Sand		T. Entrada		T.	
T. Abo	4326	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
132	210	78	Lime Dolomite, Shale				
210	505	295	Sand, Lime, Dolomite, Shale				
505	934	429	Lime, Dolomite, Sand, Shale				
2150	3581	1431	Lime, Shale				
3581	4326	745	Lime, Shale, Sand				
4326			Lime Dolomite				