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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-4-81

1a. Indicate Type of Lease
State Fee

1b. State Oil & Gas Lease No.

1c. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

1d. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RECVR. OTHER

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NOV 12 1981

2. Name of Operator
Tom L. Ingram ✓

3. Address of Operator
P.O. Box 1757, Roswell, NM 88201

4. Location of Well
UNIT LETTER H LOCATED 2030 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 21 TWP. 7-S RGE. 28-E

7. Well Agreement Name

8. Name of Lease Name
Amonett

9. Well No.
1-Y

10. Field and Pool, or Wildcat
Wildcat-San Andres

15. Date Spudded 9-28-81 16. Date T.D. Reached 10-4-81 17. Date Compl. (Ready to Prod.) 10-30-81 18. Elevations (D.F., R.Kh., R.I., GR, etc.) 3971 GR 19. Elev. Casinghead 3971

20. Total Depth 2554 21. Plug Back T.D. 2510 22. If Multiple Compl., How Many → 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2281-2354 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
SNP-GR, DLL, MSFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	410	11	275	0 (Circ)
4 1/2	9.5	2545	7 7/8	150	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2489	

30. Performance Record (Interval, size and number)

2281,85,95,99,2308,10,13,18,24,27,32,34

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2281-2354	7500 gals. acid

33. PRODUCTION

Date First Production 10-30-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-30-81	24 hrs.		→	12	12	9	1000:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	---	→	12	12	9	28.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments
Logs, Totco

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator DATE 11/11/81