

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

158 Op

Form C-103
Revised March 25, 1999

WELL API NO.
30005-61110

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

97

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other

Injection ☒

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter C : 330 Feet from the North line and 1650 feet from the West line

Section

8

Township 9S

Range 29E

NMPM

Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3922.7 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/01 MIRU Triple N #25. ND wellhead, unable to get slips out of wellhead. Unscrewed wellhead and released packer. POOH w/ 46 jts 2-3/8" and SDFN.

11/21/01 Notified OCD, Mike Stubblefield. Finished POH w/ tbg, total 87 jts, & pkr. RIH w/ 92 jts tbg to 2920' & RU cementer. Circ hole w/ mud & pumped 60 sx C cmt 2920' - 2047'. POH w/ tbg & RIH w/ pkr. Pressured up on cmt to 500 psi. SDFHWE.

11/26/01 Replaced hydraulic pump. RIH w/ WL & tagged cmt @ 2056'. PUH & cut csg @ 1769'. POH w/ WL. ND WH & speared csg. Worked csg fee & RU csg tools. POH w/ 41 jts 4-1/2" LT&C csg in fair condition. RIH w/ tbg. Pumped 30 sx 1806' - 1662'. POH w/ tbg & SDON.

11/27/01 RIH w/ tbg - no tag. Pumped 30 sx @ 1806'. POH w/ tbg & WOC 4 hrs. RIH w/ tbg & tagged @ 1701'. POH w/ tbg to 1170' & pumped 30 sx 1170' - 1053'. POH w/ tbg to 189' & pumped 113 sx 189' to surface. **P&A - FINAL REPORT**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Analyst

DATE

11-30-01

Type or print name Terri Stathem

Telephone 505/683-7443

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any

FEB 6 2002