STATE OF NEW MEXICO				30-0	05-61127	
ENERGY AND MINERALS DEPARTMENT	C.L CONSERVA P. O. BOX	C.L CONSERVATION DIVIS			Folia C-101 Respised 10-1-78	
DISTRIBUTION SANTAFE / FILE /	SANTA FE, NEW	SANTA FE, NEW MEXICO 87501 SEP 1 7 1981			Type of Loase	
U.S.G.S.		0. C	ſ	LG 79	& Gus Louce No. 82	
APPLICATION FOR PE	ERMIT TO DRILL, DEEPE	ARTESIA	r			
DRILL X	DEEPEN			7. Unit Agre	ement Numo	
oil GAS V			JUTIPLE	8. Form of L MCKay	ease Name -Samedan	
2. Name of Operator SANDERS PETROLEUM CC	DRPORATION	······································		9. Well No.	1	
3. Address of Operator 3204 Candlelight Dr.	N.E., Albuquerqu	1e. N.M. 87111		10. Field and Pool, or Wildcat Undesignated ABO		
4. Location of Well UNIT LETTERB		_ PLET FROM THE NOT	h LINC			
1980 FEET FROM THE EAS	st Line or sec. 16	TWP. 75 RGE.	<u> </u>			
				Chave	s	
		19. Proposed Depth 5000'	19A. Formation ABO		20. Rotury or C.T. CT & RT	
1. Elevetions (Show whether DF, KT, etc.) 3650 GL	\$7500 - Current	21B. Drilling Contractor KENAI DRILI	ING		Date Work will start t. 19, 1981	
3.	PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE SIZE OF			SACKS OF	CEMENT	EST. TOP	
		5 850'1000 '	<u> </u>		Circulate Circulate	
7 7/8" 4 1	/2"   9.5# J5	5 TD	300		3500'	
Propose to drill a to 100' and circul 1400' and circulat 10" API 3000# doub Cement 4 1/2" prod pump and plug meth	ate cement on 10 e cement on 8 5/8 le ram BOP and dr uction casing wit	3/4" surface c " intermediate ill 7 7/8" hol	asing. string. e to tot	Drill d Insta al depi	to pate it	
Selectively perfor	ate and stimulate				2	
The gas is not ded	icated.		ROVAL VALID ERMIT EXPIRE INLESS DRIL			
ABOVE SPACE DESCRIBE PROPOSED PRO C ZONE, CIVE BLOWOUT PREVENTER PROGRAM, I	DGR AM: IF PROPOSAL IS TÔ DEEPEN F Any,	I OR PLUG BACK, GIVE DATA O	N PRESENT PRODU	ICTIVE ZONE	AND PROPOSED NEW PAGE	
A						
	ue and complete to the best of my	knowledge and belief.				

APPROVED BY W. a. A. A. Cesset TITLE S	SUPERVISOR, DISTRICT IL DATE	SEP 2 5 1981
CONDITIONS OF APPROVAL, IF ANY: Cement must be surface behind/3?		s cementing

Form C+112 Supersedes C+128 Effective 141-FE

			L CONSERVATION CO AND ACREAGE DEDIC		Form C-102 Supervedes (-1) Effective (-1-6)
		All distances must be	e from the outer boundaries o	d the Section	
SANDERS I	PETROLEUM C	ORPORATION	McKay-Same		Well the 1
Unit Letter B	Section 16	Township 7-S	26-E	Chaves	
Actual Footage Lo 660	feet from the	NORTH line and	, 1980 te	et from the EAS!	r line
Ground Level Elev. Producing Formation   3650 ABO		Pool Undesignated		Dedicated Acreage: 160 Acres the plat below.	
If answer	No If is "no," list the	answer is "yes," type	of consolidation		of all owners been consoli- dated. (Use reverse side of
No allowal	ble will be assig	ned to the well until al	l interests have been a	consolidated (by as	mmunitization, unitization, n approved by the Commis-
N		S., R.26 E.	               	to ined h best of r	CERTIFICATION certify that the information con- erein is true and complete to the my knowledge and belief. W. LONG W. LONG

ION formation conomplete to the belief. Agent . 1 100% Company State Lease LG 7982 SANDERS PETR. CORP. Date Sept. 16, 1981 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, each that the same OR OFENSELONE is true of my kno ICINE! 9 Dat and/or De Thom & L.S. New Mexico License No. 277 II 330 ٥ 660 90 1320 1650 1980 2310 26 40 2000 1500 1000 500 0

SANDERS PETROLEUM CORPORATION No.1 McKay-Samedan NW\2NE\2 Sec.16-7S-26E



BOP STACK

3000 PSI WORKING PRESSURE Operate Rams Daily



