

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Mesa Petro Corp.</u>		Lease <u>Burtis Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>I</u>	Section <u>11</u>	Township <u>7</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>Tom Brown</u>		Type of Equipment <u>rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>17 1/2"</u>	<u>13 3/8"</u>	<u>48 #</u>		<u>900'</u>	<u>200-300</u>
<u>11"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>1600'</u>	<u>Isolate Wt. O.G.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.5 #</u>		<u>4400'</u>	<u>Cover all pay</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 919' Set 872' Feet of 13 3/8" Inch 48 # Grade H-40

New-used csg. @ 872' with 300 sacks neat cement around shoe
+ 700 sack Hall. Lite additives (1# flocc, 4% cc)

Plug down @ 5:00 (AM) (PM) Date 1/20/82

Cement circulated No No. of Sacks 0

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 11:00 (AM) (PM) Date 1/20/82 top cement @ 210'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 300 sx thixret

Wt @ 669'

Order @ 540' centralizers @ 932'-892'-812'

Lost ddy level @ 725'

1. Ran 1" + Tagged Toc @ 227'
Pumped 200sx thixret fluid level 60'

5. Ran 1" + Tagged Toc @ 73'
Pumped 125sx thixret
cement circulated to surface.

2. Ran 1" + Tagged Toc @ 200'
Pumped 200sx thixret

3. Ran 1" + Tagged Toc @ 90'
Pumped 150sx thixret

4. Ran 1" + Tagged Toc @ 155'
Pumped 150sx thixret