

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 23 1982

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL <u>Perm</u>		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER <u>O. C. D.</u>	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER	
2. Name of Operator <u>Sanders Petroleum Corporation</u>									
3. Address of Operator <u>11000-D Spain N.E., Albuquerque, NM 87111</u>									
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>7S</u> RGE. <u>26E</u> NMPM									
15. Date Spudded <u>10-31-81</u>		16. Date T.D. Reached <u>11-12-81</u>		17. Date Compl. (Ready to Prod.) <u>03-08-82</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3733 KB</u>		19. Elev. Casinghead <u>3721 GL</u>	
20. Total Depth <u>4700'</u>		21. Plug Back T.D. <u>4642'</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4247 - 4532 Abo Sand</u>								25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>GR - CNL - Dens.; DLL - MSFL</u>								27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
<u>8-5/8"</u>	<u>24</u>	<u>845</u>	<u>12 1/4"</u>	<u>625 sx., circulated</u>			<u>none</u>		
<u>4-1/2"</u>	<u>10.5</u>	<u>4700</u>	<u>7-7/8"</u>	<u>218 sx., TC @ 3410</u>			<u>none</u>		
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			30. TUBING RECORD		
<u>NONE</u>							SIZE	DEPTH SET	PACKER SET
							<u>2-3/8</u>	<u>4209</u>	<u>-</u>
31. Perforation Record (Interval, size and number) <u>Perforated with one 0.40" jet each at:</u> <u>4247, 4249, 4251, 4253, 4254.</u> <u>4393, 4394, 4395, 4397, 4399, 4401, 4003,</u> <u>4405, 4406, 4529, 4530, 4531 & 4532.</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				<u>4247 - 4532</u>		<u>2500 Gal. 7 1/2% HCL</u>			
				<u>4247 - 4532</u>		<u>30,00 Gal. gel & CO2 with</u>			
						<u>45,500# 20/40 & 27,000#</u>			
						<u>10/20 Mesh Sand.</u>			
33. PRODUCTION									
Date First Production <u>03-10-82</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>						Well Status (Prod. or Shut-in) <u>Shut-In WOPL</u>	
Date of Test <u>03-10-82</u>	Hours Tested <u>4</u>	Choke Size <u>Various</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>126</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>---</u>		
Flow Tubing Press. <u>604 - 828</u>	Casing Pressure <u>--</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1,702.9</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>---</u>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>							Test Witnessed By <u>R. Townley</u>		
35. List of Attachments <u>None</u>									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Charles M. Sanders</u>				TITLE <u>President</u>			DATE <u>03-16-82</u>		

Posted ID-2
+ Comp. Book
SI
3-26-82

This form is to be filed with the reports to the office of the Division not later than 2 days after the completion of any new or reopened well. It shall be filled out for every well drilled to a depth of 100 feet or more, and for every well drilled to a depth of less than 100 feet, in which the formation is not all the same. In the case of horizontally drilled wells, true vertical depth shall be reported. In the case of cased holes, the depth shall be reported for each zone. The form is to be filed in quadrants of State land, where any production is obtained. (See rule 1, 2.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 736	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4093	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4247 to 4254	No. 4, from _____ to _____
No. 2, from 4393 to 4406	No. 5, from _____ to _____
No. 3, from 4529 to 4532	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. NONE DETECTED

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	240	240	Anhydrite				
240	736	496	Redbed				
736	1490	754	Dolomite				
1490	1875	385	Limestone & Dolo.				
1875	1900	25	Anhydrite				
1900	1990	90	Sand				
1990	2180	190	Anhydrite & Salt				
2180	2775	595	Sand, Salt, Anhydrite				
2775	3345	570	Anhydrite & Salt W/Dol. Strks.				
3345	3665	320	SandW/Strks. Anhydrite & Salt				
3665	4093	428	Anhydrite W/Dol. & Sand Strks.				
4093	4700	607	Abo Shale W/Sand Strks.				

SANDERS PETROLEUM CORPORATION

RECEIVED

AFFIDAVIT

APR 26 1982

O. C. D.
ARTESIA, OFFICE

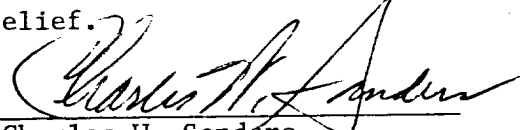
April 18, 1982

ISLER FEE #2
B - 15-7S-26E

DEVIATION SURVEY RECORD

<u>Depth</u>	<u>Deviation Degrees</u>
310	1/2
545	1
846	1
1365	1/2
1884	1/4
2319	1/2
2782	1/2
3559	1-1/2
4493	1
4700	1

I hereby certify that the above record is true and correct to the best of my knowledge and belief.


Charles W. Sanders
President
SANDERS PETROLEUM CORPORATION

STATE OF NEW MEXICO)
: SS
COUNTY OF BERNALILLO)

The foregoing instrument was acknowledged before me this 18th day of April, 1982, by Charles W. Sanders, President of Sanders Petroleum Corporation, a New Mexico Corporation, on behalf of said Corporation.


NOTARY PUBLIC

My Commission Expires:

7-24-83



OFFICIAL SEAL
PATRISKIKI D. STEWART
NOTARY PUBLIC - NEW MEXICO
Notary Bond Filed with Secretary of State
My Commission Expires: 7-24-83

CHARLES W. SANDERS, PRESIDENT
11000-D SPAIN ROAD, N.E.
ALBUQUERQUE, NEW MEXICO 87111
(505) 294-7538